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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Flying "M" (SA) Unit Tr. 3	
2. Name of Operator										9. Well No.	
Coastal States Gas Producing Company										5	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Box 235 Midland, Texas 79701										Flying "M" San Andres	
4. Location of Well											
UNIT LETTER <u>E</u> LOCATED <u>1979</u> FEET FROM THE <u>North</u> LINE AND <u>662</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>9-S</u> RGE. <u>33-E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
6-4-74		6-15-74		6-21-74		4342.2 GR		--			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
4504		4494		--		-->		0-4504			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
3714-4504' San Andres										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Gamma Ray - Neutron										Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		24#		337		11"		300 sxs.		None	
4-1/2		10.5#		4504		7-7/8"		250 sxs.		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8	
										4480	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4440-43, 4454-72, 4475-81 w/1 JSPP						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4440-4481		1200 gal. 28%, 2000 gal. 15%			
								3000 gal. 3%			
33. PRODUCTION											
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)		
6-22-74			Pumping						Prod.		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
7-11-74		24		--		-->		71		TSTM	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
--		--		-->		71		TSTM		30	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented										J. Arther	
35. List of Attachments											
C-103, C-104, Inclination Reports, Log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Dick Morton</u>						TITLE <u>District Engineer</u>			DATE <u>August 1, 1974</u>		