NO. OF COPIES RECEIVED						FOR	m C-105
DISTRIBUTION							vised 1-1-65
ANTA FE		NEW	MEXICO OIL CON	NSERVATION	COMMISSION	5a. Indi	icate Type of Lease
ILE			TION OR REC			ND LOG Stat	
.s.g.s.						5. State	e Oil & Gas Lease No.
AND OFFICE			-				
PERATOR					•		
· TYPE OF WELL						7 150	Agreement Name
	OIL	GAS WELL				1	
TYPE OF COMPLETE	WEL	.L. WELL	DRY L	OTHER			ng 'M'' (SA) Unit '
NEW WORK		PLUG BACK		OTHER			
Namesof Operator						9. Well	No.
Coastal	States G	as Producin	g Company				5
Address of Operator						1	eld and Pool, or Wildcat
P. O. Be	ож 235	Midl	and, Texas	79701		Flyin	g "M" San Andre
Location of wen							
T LETTER E	LOCATED 1	Q7Q =====	now rue North	1105 405	. 662 F	EET FROM	
		, , , , , , , , , , , , , , , , , , , ,	KOM THE	THIII.	illixilli	12. Col	unty
West Line of se	:c. 28 7	WP. 9-8 RG	E. 33-E NMPM			Lea	
			Compl. (Ready to	Prod.) 18. E	Clevations (DF, R	KB, RT, GR, etc.)	19. Elev. Cashinghead
6-4-74	6-15-74	4 6	-21-74		4342.2 G		
Total Depth	21. Plu	ig Back T.D.	22. If Multip Many	le Compl., How	v 23. Interval: Drilled 1	s , Rotary Tools By :	Cable Tools
4504 Producing Interval(s),		4494	Name	-	L- 	>	25. Was Directional Surve
1 readoing interval(B);	or this compres	tion — Top, Botton	., Ivanic				Made .
271/ /50/		O A	3				NA.
3714-4504 Type Electric and Oth		San An	dres				No 27. Was Well Cored
Type Electric and Oth	ner Logs Run		dres			2	27. Was Well Cored
Type Electric and Oth	ner Logs Run	n	dres	port all strings	set in well)	2	
Type Electric and Oth	ner Logs Run	n CAS	SING RECORD (Rep	port all strings		TING RECORD	27. Was Well Cored
Type Electric and Oth	er Logs Run	n CAS	SING RECORD (Rep	-		TING RECORD	27. Was Well Cored Yes
Gamma Ray CASING SIZE	- Neutron WEIGHT LB.	CAS	SING RECORD (Rep	LESIZE	CEMEN	TING RECORD	Yes AMOUNT PULLED
Gamma Ray CASING SIZE 8-5/8	- Neutron WEIGHT LB.	CAS /FT. DEPTE 337	SING RECORD (Rep	LE SIZE	300	TING RECORD	Yes AMOUNT PULLED None
Gamma Ray CASING SIZE 8-5/8 4-1/2	WEIGHT LB.	CAS /FT. DEPTH 337 4504	SING RECORD (Rep	LE SIZE	300 250	TING RECORD	Xes AMOUNT PULLED None None
CASING SIZE 8-5/8 4-1/2	WEIGHT LB.	CAS /FT. DEPTH 337 4504	SING RECORD (Rep	1" -7/8"	300 250	TING RECORD	AMOUNT PULLED None None RECORD
CASING SIZE 8-5/8 4-1/2	WEIGHT LB.	CAS /FT. DEPTH 337 4504	SING RECORD (Rep	LE SIZE	300 250 	TUBING	AMOUNT PULLED None None RECORD
Gamma Ray CASING SIZE 8-5/8 4-1/2	WEIGHT LB.	CAS /FT. DEPTH 337 4504	SING RECORD (Rep	1" -7/8"	300 250	TING RECORD	AMOUNT PULLED None None RECORD
CASING SIZE 8-5/8 4-1/2 SIZE	WEIGHT LB. 24# 10.5#	CAS /FT. DEPTH 337 4504 LINER RECORD BOTTOM	SING RECORD (Rep	LE SIZE 1" -7/8" SCREEN	300 250	TUBING DEPTH SE	AMOUNT PULLED None None RECORD
CASING SIZE 8-5/8 4-1/2 SIZE	WEIGHT LB. 24# 10.5#	CAS /FT. DEPTH 337 4504 LINER RECORD BOTTOM	SING RECORD (Rep	LE SIZE 1" -7/8" SCREEN	300 250	TUBING DEPTH SE 4480 ACTURE, CEMENT	AMOUNT PULLED None None RECORD T PACKER SET
Type Electric and Oth Gamma Ray CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In	WEIGHT LB. 24# 10.5# TOP	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number)	SING RECORD (Rep	LE SIZE 1" -7/8" SCREEN	300 250 	TUBING DEPTH SE 4480 ACTURE, CEMENT	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC.
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In	WEIGHT LB. 24# 10.5# TOP	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number)	SING RECORD (Rep	SCREEN 32. DEPTH	300 250 30. SIZE 2-3/8 ACID, SHOT, FR	TUBING DEPTH SE 4480 ACTURE, CEMENT	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
Gamma Ray CASING SIZE 8-5/8 4-1/2	WEIGHT LB. 24# 10.5# TOP	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number)	SING RECORD (Rep	SCREEN 32. DEPTH	300 250 30. SIZE 2-3/8 ACID, SHOT, FR	TUBING DEPTH SE 4480 ACTURE, CEMENT AMOUNT AND	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In	WEIGHT LB. 24# 10.5# TOP	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number)	SING RECORD (Rep	SCREEN 32. DEPTH 4440-4	300 250 30. SIZE 2-3/8 ACID, SHOT, FR	TUBING DEPTH SE 4480 ACTURE, CEMENT AMOUNT AND	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In	WEIGHT LB. 24# 10.5# TOP	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number) -81	SING RECORD (Repaired in the second in the s	SCREEN 32. DEPTH 4440-4	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481	TUBING DEPTH SET 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 287	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In	WEIGHT LB. 24# 10.5# TOP	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number) -81	SING RECORD (Repaired in the second in the s	SCREEN 32. DEPTH 4440-4	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481	TUBING DEPTH SET 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 287	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 7, 2000 gal. 15% Status (Prod. or Shut-in)
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In 4440-43, 4454- w/1 JSPF	WEIGHT LB. 24# 10.5# TOP	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number) -81	SING RECORD (Repaired to the second of the s	SCREEN 32. DEPTH 4440-4	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481	TUBING DEPTH SET 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 287	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 7, 2000 gal. 15% Status (Prod. or Shut-in) Prod.
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In 4440-43, 4454- w/1 JSPF The First Production 6-22-74 Te of Test I	WEIGHT LB. 24# 10.5# TOP Produ Hours Tested	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number) -81 Action Method (Flow Pimpi Choke Size	SING RECORD (Replayed A SET HOLD TO THE PROPERTY OF THE PROPER	SCREEN 32. DEPTH 4440-4 DUCTION ping — Size and	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481 3	TING RECORD SXS. TUBING DEPTH SE 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 282 000 gal. 3% Well S	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 7, 2000 gal. 15% Status (Prod. or Shut-in) Prod.
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In 4440-43, 4454- w/1 JSPF e First Production 6-22-74 e of Test 7-11-74	WEIGHT LB. 24# 10.5# L TOP	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number) -81 Choke Size Cascalanted 24	SACKS CEMENT PRODuing, gas lift, pump Prod'n. For Test Period	SCREEN 32. DEPTH 4440-4 DUCTION ping — Size and	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481 3. d type pump)	TUBING DEPTH SE 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 282 000 gal. 3%	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 7, 2000 gal. 15% Status (Prod. or Shut-in) Prod.
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In 4440-43, 4454- w/1 JSPF e First Production 6-22-74 e of Test 7-11-74	WEIGHT LB. 24# 10.5# TOP Produ Hours Tested	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number) -81 Choke Size	SACKS CEMENT PRODuing, gas lift, pump Prod'n. For Test Period	SCREEN 32. DEPTH 4440-4 OUCTION ping — Size and	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481 3 4 type pump) Gas — MCF TSTM Wat	TUBING BXS. TUBING DEPTH SE 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 282 000 gal. 3% Well S Water — Bbl. 30	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 7. 2000 gal. 15% Status (Prod. or Shut-in) Prod. Gas—Oil Ratio —— Oil Gravity — API (Corr.) 20
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In 4440-43, 4454- w/1 JSPF e First Production 6-22-74 e of Test T-11-74 w Tubing Press.	WEIGHT LB. 24# 10.5# TOP Atterval, size and Produ Hours Tested 24 Casing Pressur	CAS /FT. DEPTH 337 4504	PRODUMING, gas lift, pump Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH 4440-4 DUCTION ping — Size and Oil — Bbl. 71 Gas — M	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481 3 4 type pump) Gas — MCF TSTM Wat	TING RECORD SXS. TUBING DEPTH SE 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 282 000 gal. 3% Well S Water — Bbl. 30	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 7. 2000 gal. 15% Status (Prod. or Shut-in) Prod. Gas—Oil Ratio —— Oil Gravity — API (Corr.) 20
CASING SIZE 8-5/8 4-1/2 SIZE SIZE Perforation Record (In 4440-43, 4454- w/1 JSPF te First Production 6-22-74 te of Test 7-11-74 ow Tubing Press. Disposition of Gas (So Vented	WEIGHT LB. 24# 10.5# TOP Atterval, size and Produ Hours Tested 24 Casing Pressur	CAS /FT. DEPTH 337 4504	PRODUMING, gas lift, pump Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH 4440-4 DUCTION ping — Size and Oil — Bbl. 71 Gas — M	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481 3 4 type pump) Gas — MCF TSTM Wat	TUBING BXS. TUBING DEPTH SE 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 289 000 gal. 3% Well S Water — Bbl. 30 Test Witness	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 7. 2000 gal. 15% Status (Prod. or Shut-in) Prod. Gas—Oil Ratio —— Oil Gravity — API (Corr.) 20
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In 4440-43, 4454- w/1 JSPF ter First Production 6-22-74 ter of Test 7-11-74 ow Tubing Press. Disposition of Gas (Sec.)	WEIGHT LB. 24# 10.5# TOP Atterval, size and Produ Hours Tested 24 Casing Pressur	CAS /FT. DEPTH 337 4504	PRODUMING, gas lift, pump Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH 4440-4 DUCTION ping — Size and Oil — Bbl. 71 Gas — M	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481 3 4 type pump) Gas — MCF TSTM Wat	TUBING BXS. TUBING DEPTH SE 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 289 000 gal. 3% Well S Water — Bbl. 30 Test Witness	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED 7, 2000 gal. 15% Status (Prod. or Shut-in) Prod. Gas—Oil Ratio —— Oil Gravity — API (Corr.) 20 sed By
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In 4440-43, 4454- w/1 JSPF te First Production 6-22-74 te of Test 7-11-74 ow Tubing Press. Disposition of Gas (So Vented List of Attachments	Produ Hours Tested 24 Casing Pressur old, used for fur	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number) -81 Choke Size Calculated 24 Hour Rate el, vented, etc.)	SING RECORD (Repaired in the second in the s	SCREEN 32. DEPTH 4440-4 OIL - Bbl. 71 Gas - M TS	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481 3 A type pump) Gas — MCF TSTM TSTM Wat	TUBING BXS. TUBING DEPTH SE 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 28 000 gal. 3% Well S Water — Bbl. 30 Test Witness J. Al	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Z, 2000 gal. 15% Status (Prod. or Shut-in) Prod. Gas—Oll Ratio —— Oll Gravity — API (Corr.) 20 sed By
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record (In 4440-43, 4454- w/1 JSPF e First Production 6-22-74 e of Test 7-11-74 w Tubing Press. Disposition of Gas (So	Produ Hours Tested 24 Casing Pressur old, used for fur	CAS /FT. DEPTH 337 4504 INER RECORD BOTTOM d number) -81 Choke Size Calculated 24 Hour Rate el, vented, etc.)	SING RECORD (Repaired in the second in the s	SCREEN 32. DEPTH 4440-4 OIL - Bbl. 71 Gas - M TS	300 250 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 481 3 A type pump) Gas — MCF TSTM TSTM Wat	TUBING BXS. TUBING DEPTH SE 4480 ACTURE, CEMENT AMOUNT AND 200 gal. 28 000 gal. 3% Well S Water — Bbl. 30 Test Witness J. Al	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Z, 2000 gal. 15% Status (Prod. or Shut-in) Prod. Gas—Oll Ratio —— Oll Gravity — API (Corr.) 20 sed By