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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry</b>		7. Unit Agreement Name
2. Name of Operator <b>Stallworth Oil &amp; Gas</b>		8. Farm or Lease Name <b>Midwest-Cooper</b>
3. Address of Operator <b>407 W. Missouri, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>9-S</b> RANGE <b>32-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4331' GL, 4342' DF</b>		12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-27-74 Drilled to TD of 9546' and ran DST 8936-8979 (Bough "C"), no shows of oil, gas or water. Set 5 cement plugs from TD through shoe of intermediate casing; 35 sack each plug set at: 9426-9526, 8820-8970, 7200-7300, 4900-5000, and 3520-3620; through drill pipe with mud in hole.

9-16-74 Pulled out 1996' of 9-5/8" casing. Set 65 sack cement plug at 1979', 75 sack plug at 400', both set through tubing with gel & brine in hole; 10 sack plug set at surface and dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Murray E. Helmers TITLE Production Manager DATE 9-27-74

APPROVED BY John W. Runyan TITLE Geologist DATE 10-1-74

CONDITIONS OF APPROVAL, IF ANY: