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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
Stallworth Oil & Gas

8. Farm or Lease Name
Midwest-Cooper

3. Address of Operator
407 West Missouri, Midland, Texas 79701

9. Well No.
1

4. Location of Well
UNIT LETTER **A** LOCATED **990** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE OF SEC. **23** TWP. **9-S** RGE. **32-E** NMPM

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

15. Date Spudded **5-31-74** 16. Date T.D. Reached **8-27-74** 17. Date Compl. (Ready to Prod.) **8-27-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4331' GL, 4342' DF** 19. Elev. Casinghead

20. Total Depth **9546** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **40-9546** Rotary Tools Cable Tools **0 - 40**

24. Producing Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run **GR/Neutron, Acoustic, Caliper, Guard, Forxo, Micro-Seismogram** 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	400	17-1/2"	400 sx (circ.)	None
9-5/8"	36	3570	12-1/4"	400 sx	1996'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production **Dry** Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
R. V. Morris

35. List of Attachments
DST #1 & #2, 1 each of above logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Murray E. Helmers** TITLE **Executive Vice-President** DATE **6/28/77**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Abby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3530'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7223'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8276'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8681'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8933'</u>	T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1496	1496	Red Beds				
1496	3570	2074	Anhydrite & Salt				
3570	7365	5291	Lime, Dolomite & Shale				
7365	8210	2919	Shale & Lime				
8210	9546	1336	Lime & Shale				

M-G-F DRILLING Co., INC.

1126 VAUGHN BUILDING
MIDLAND, TEXAS 79701
915 - MU 4-7121

INCLINATION REPORT

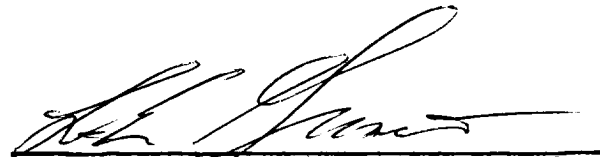
OPERATOR: Stallworth Oil & Gas Co.
407 W. Missouri
Midland, Texas 79701

LOCATION: Midwest Cooper #1
660' FEL & 990' FNL
Section 23, T-9-S,
R-32-E, Lea County,
New Mexico.

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
250	1/2	3950	1 1/2	8200	1		
335	1/4	4400	1 1/2	8421	1		
625	1/4	4870	1 1/4	8780	1/4		
909	1/4	5292	1/2	9100	1/4		
1400	1/2	5700	3/4	9500	1/2		
1848	3/4	6020	1/2	9518	3/4		
2143	1	6260	1 1/2	9546 TD	1/2		
2490	1	6750	1				
2976	1	7093	1				
3204	2 1/2	7370	1				
3497	3	7840	3/4				

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L. E. Grimes, Drilling Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this the 28th day of August, 19 74.


Notary Public in and for Midland
County, Texas

My Commission Expires:

June 1, 1975

RECEIVED

JUN 20 1977

CHL COUNCIL ON ENVIRONMENTAL QUALITY
HOODS, R. L.