

FLUID SAMPLE DATA				Date 8-18-74 Ticket Number 598161			
Sampler Pressure _____ P.S.I.G. at Surface Recovery: Cu. Ft. Gas _____ cc. Oil _____ cc. Water _____ cc. Mud <u>2000</u> Tot. Liquid cc. <u>2000</u> Gravity _____ ° API @ _____ ° F. Gas/Oil Ratio _____ cu. ft./bbl. <div style="display: flex; justify-content: space-around;"> RESISTIVITY CHLORIDE CONTENT </div> Recovery Water _____ @ _____ ° F. _____ ppm Recovery Mud _____ @ _____ ° F. _____ ppm Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm Mud Pit Sample _____ @ _____ ° F. _____ ppm Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm Mud Weight <u>9.6</u> vis <u>42</u> cp				Kind of Job OPEN HOLE Halliburton District ARTESIA Tester MR. SUESS Witness MR. DE MARCO Drilling Contractor M.G.F. DRILLING CO., INCORPORATED DR EQUIPMENT & HOLE DATA Formation Tested <u>Bough "C"</u> Elevation <u>4331'</u> GL _____ Ft. Net Productive Interval <u>9'</u> _____ Ft. All Depths Measured From <u>12' Kelly Bushing</u> Total Depth <u>8953'</u> _____ Ft. Main Hole/Casing Size <u>8 3/4"</u> Drill Collar Length <u>861'</u> I.D. <u>2.25"</u> Drill Pipe Length <u>8029'</u> I.D. <u>3.826"</u> Packer Depth(s) <u>8927-8935'</u> _____ Ft. Depth Tester Valve <u>8897'</u> _____ Ft.			
TYPE AMOUNT Depth Back Surface Bottom Cushion _____ Ft. Pres. Valve _____ Choke <u>1" Adj.</u> Choke <u>.75"</u>				Field Area WILDCAT Meas. From Tester Valve County LEA State NEW MEXICO			
Recovered <u>31</u> Feet of <u>drilling mud</u>							
Recovered _____ Feet of _____							
Recovered _____ Feet of _____							
Recovered _____ Feet of _____							
Recovered _____ Feet of _____							
Remarks <u>Opened tool for 30 minute first flow with a very, very weak blow, blow did not die. Closed tool for 90 minute first closed in pressure. Reopened tool for 30 minute second flow with no blow, had no change in flow. Closed tool for 180 minute second closed in pressure.</u>							
TEMPERATURE		Gauge No. <u>1920</u> Depth: <u>8915</u> Ft.		Gauge No. <u>1919</u> Depth: <u>8949</u> Ft.		Gauge No. _____ Depth: _____ Ft.	
Est. <u>145</u> ° F.		<u>12</u> Hour Clock Blanked Off <u>NO</u>		<u>24</u> Hour Clock Blanked Off <u>Yes</u>		<u>Hour Clock</u> Blanked Off _____	
Actual _____ ° F.		Pressures		Pressures		Pressures	
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic				<u>4502</u>	<u>4532</u>		
First Period	Flow Initial			<u>46</u>	<u>53</u>		
	Flow Final	<u>Stylus not engaged</u>		<u>46</u>	<u>53</u>		
	Closed in			<u>93</u>	<u>76</u>		
Second Period	Flow Initial			<u>46</u>	<u>65</u>		
	Flow Final			<u>46</u>	<u>65</u>		
	Closed in			<u>93</u>	<u>79</u>		
Third Period	Flow Initial						
	Flow Final						
	Closed in						
Final Hydrostatic				<u>4502</u>	<u>4532</u>		

 Legal Location
 Sec. - Twp. - Rng.

Lease Name

Well No.

Test No.

Tested Interval

County

State

Lease Owner/Company Name

NEW MEXICO

MIDWEST-COOPER

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8935'-8953'

STALLWORTH OIL AND GAS