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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>Stallworth Oil &amp; Gas</b>		8. Farm or Lease Name <b>Midwest-Cooper</b>	
3. Address of Operator <b>407 West Missouri, Midland, Texas 79701</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>A</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>9-S</b> RANGE <b>32-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4331' GL</b>		12. County <b>Lea</b>	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☒  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Surface casing:** 13-3/8" OD 8rd x 54.5#, K-55, sT&C, new, at 400' in 17-1/2" hole, to be cemented with 400 sx Class "H", 2% CaCl (circ. cement).

**Intermediate:** 9-5/8" OD, 36#, K-55, sT&C, new, at 3580' in 12-1/4" hole. Cement with 400 sx Class "H", 2% CaCl. Run temperature survey.

**Production:** 5-1/2" OD, 15.5# and 17#, J-55 & N-80 s&IT&C casing at 9570' in 7-7/8" hole, 500 sx Class "C" 50-50 Pozmix "A", 8# salt, 0.75% CFR-2. Run temperature survey.

**5-31-74:** Spudded with cable tools and drilled to 95'.

**7-17-74:** Moving in rotary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Murray E. Helmers* TITLE Production Manager DATE 7-17-74

APPROVED BY *Joe D. Roney* TITLE Dist. I. Sopy. DATE

CONDITIONS OF APPROVAL, IF ANY: