23.	plate)		PROPOSED CASING				
	L (surveyo		1, \$10,000		111ng Co.		1, 1974
21. Elevations (Sho	w whether DF, RT, e		.nd & Status Plug. Bond	95501	Dallas	C	T. & Rotar
				19. Proposed Dept	h 19A. Formation		U. Rotary or C.T.
						12. County Lea	
AND 660	UNIT LETTER		LOCATED	FEET FROM THE	32-E NMPM		
3. Address of Opera 407 Wes 4. Location of Well	t Missouri		d, Texas 797	N	orth	10. Field and	Pool, or Wildcat
	rth 011 &	Gas	· · · · · · · · · · · · · · · · · · ·	ZONE		9. Well No.	
b. Type of Well	GAS			SINGLE ZONE	MULTIPLE	8. Farm or Lea Midwe	se Name st-Cooper
la. Type of Work	DRILL					7. Unit Agreen	nent Name
,AF	PLICATION FO	DR PERMIT T	O DRILL, DEEPEI	N, OR PLUG BAG	СК		
OPERATOR							
U.S.G.S. LAND OFFICE		-				.5, State Oil &	
FILE		-				5A, Indicate T STATE	
SANTA FE]				Revised 1-1-65	2 17 1412
	ON	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101	

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	34.5	400'		Circ. to surf.
1111	8-5/8"	24 & 32	3590	300	2900'
7-7/8"	5-1/2"	17	9550'	400	7200'

This well will be drilled with cable and rotary tools using water to 7000' and mud to total depth.

A blowout preventer stack will be installed on the 8-5/8" intermediate casing prior to drilling out with 7-7/8" bit at 3590'. The surface and intermediate casing strings will be pressure tested prior to drilling out.

Anticipated depth of the Dallas Formation is 9470'. The 5-1/2" casing will be perforated and stimulated with acid as conditions warrant.

Surface formation is Quaternary Age sandstone.

No coring is anticipated. One drill stem test is planned.

Logs will be open hole Gamma/Acoustic, Laterolog and Microlaterolog.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 15 Tive zone. Give blowout preventer program, IF any.	S TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODU	CTIVE ZONE AND PR	OPOSED NEW PRODU
I hereby confify that the information above if true and complete to the Signed	best of my knowledge and belief. roduction Manager Da	_{te} _May 31,	, 1974
(This space for State Use)	SUPERVISOR DISTRICT I	JUN te	5 1974
CONDITIONS OF APPROVAL, IF ANY:	FOR 90 DAYS UNLESS DRILLING COMMENCED,		
	EVDIDES 9-5-74		

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