

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-104  
Supersedes OCS-103 and OCS-104  
Effective 1-1-67

Well Name Patton Oil Co.  
Lease No. 6349 - Corpus Christi, Texas 78411  
Revised (If filing of test report) \_\_\_\_\_  
New Well ☐ Change in Transporter of: \_\_\_\_\_  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Completion ☒ Coalbed Gas ☐ Condensate ☐

If change of ownership, state name and address of previous owner: Patton Oil Co.  
714 - 144 - 3351  
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1. DESIGNATION OF WELL AND LEASE  
Lease No. 6349 Well No. 1 Section 1 Township 10-S Range 32-E N.M.P.M. Lea  
Location North Line and 660 Feet From The West Line of Section 11  
County Lea

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Permian Corp. Address (Give address to which approval copy of this form is to be sent)  
Name of Authorized Transporter of Coalbed Gas ☒ or Dry Gas ☐  
Warren Pet. Corp. Address (Give address to which approval copy of this form is to be sent)  
P.O. Box 1589 - Tulsa, Okla. 74102  
Is gas actually collected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number: None

3. COMPLETION DATA  
Designate Type of Completion -- (X)  
☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sand Reveal ☐ Shut-In  
Date Spudded 2-22-74 Date Compl. Ready to Prod. 8-24-74 Total Depth 9100' PER.T.D. 9007  
Elevation (Dr., RKB, RF, etc.) 4287 Name of Producing Formation B0-C (Cisco) Top Oil/Gas Pcr 8342 Tubing Depth 8100'  
Perforations \_\_\_\_\_ Depth Casing shoe \_\_\_\_\_

4. TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
7 7/8 12 3/4 250' 400 SX  
11" 8 5/8 3422' 300 SX  
7 7/8 5 1/2 9100' 450 SX

5. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed original test for this depth or be for full 24 hours)  
Date First New Oil Flow To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Check Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Brk. \_\_\_\_\_ Water-Brk. \_\_\_\_\_ GRG-MCF \_\_\_\_\_

6. GAS WELL  
Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Lbs. Condensate/MCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (Flow, lift, etc.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Check Size \_\_\_\_\_

7. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
G. M. Cooper  
(Signature)  
7-28-78  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED AUG 18 1978, 19\_\_\_\_  
BY John Runyan  
TITLE Geologist

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.  
All portions of this form must be filled out completely for other than a new well or a deepened well.  
Fill out only Sections I, II, III, and VI for change of ownership, well name or number, or transporter, or other such change of condition.

RECEIVED

AUG 2 1978

COMMUNICATIONS COMM.  
FLOOR 10 6