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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Texas Oil & Gas Corp.		
Address P. O. Box 591, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please specify)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Oil and Gas MUST NOT BE PLACED AFTER 3/1/75 UNLESS A CERTIFICATION TO R-4970 IS OBTAINED.
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State of New Mexico "A"	Well No. 1	Pool Name, Including Formation Mescalero (Cisco)	Kind of Lease State, Federal or Fee State
Location Unit Letter E, 1980 Feet From The north Line and 660 Feet From The west Line of Section 11, Township 10-S, Range 32-E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Tx 77001		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Okla. 74102		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 11	Twp. 10S
		Rge. 32E	Is gas actually connected? No
			When December 23, 1974

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7-22-74	Date Comm. Ready to Prod. 12-5-74		Total Depth 9100'		P.B.T.D. 9007'			
Pool Mescalero	Name of Producing Formation Cisco		Top Oil/Gas Pay 8310'		Tubing Depth 8522'			
Perforations 8342-50, 8876-90, 8926-34					Depth Casing Shoe 9100'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	12 3/4"		350		400			
11"	8 5/8"		3422		300			
7 7/8"	5 1/2"		9100		450			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-10-74	Date of Test 12-5-74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24'	Tubing Pressure Pump	Casing Pressure 35	Choke Size None
Actual Prod. During Test	Oil-Bbls. 56	Water-Bbls. 60	Gas-MCF 400

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

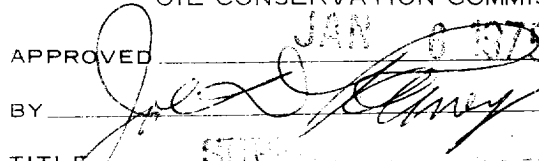
VI. CERTIFICATE OF COMPLIANCE


I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) J. R. Colter
Staff Engineer
(Title)

December 18, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19

BY 
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DEC 8 1974
OIL CONSERVATION COMM.
LUDLS, H. M.

RECEIVED

DEC 19 1974

O. C. C.
ARTESIA, OFFICE