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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

RECEIVED

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		DEC 19 1974	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		D. C. C.	
2. Name of Operator Texas Oil & Gas Corp.		ARTESIA, OFFICE	
3. Address of Operator P. O. Box 591, Midland, Texas 79701		7. Unit Agreement Name	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM		8. Farm or Lease Name State of New Mexico "A"	
THE west LINE OF SEC. 11 TWP. 10S RGE. 32E NMMPM		9. Well No. 1	
15. Date Spudded 7-22-74		10. Field and Pool, or Wildcat Mescalero (Cisco)	
16. Date T.D. Reached 8-21-74		12. County Lea	
17. Date Compl. (Ready to Prod.) 12-5-74		19. Elev. Casinghead GR	
18. Elevations (DF, RKB, RT, GR, etc.) 4287 GR		20. Total Depth 9100	
21. Plug Back T.D. 9007		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 8878-90, 8926-34 Cisco	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR/Acoustic	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4"	42	350	15"
8 5/8"	24 & 32	3422	11"
5 1/2"	15.5	9100	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8878-90 3/8 2/ft		DEPTH INTERVAL	
8926-34 3/8 2/ft		AMOUNT AND KIND MATERIAL USED	
		8878-8934 4500 gals 15# NEA	
33. PRODUCTION			
Date First Production 10-10-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Date of Test 10-5-74		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 24	Choke Size Pump	Prod'n. For Test Period 56	Oil - Bbl. 400
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 56	Gas - MCF 400
			Water - Bbl. 60
			Gas - Oil Ratio 7142
			Oil Gravity - API (Corr.) 38
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. R. Colter		TITLE Staff Engineer DATE 12-16-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	8585	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	200	280	Surface Rock	4100	4250	250	DST
280	1600	1320	Red Bed				San Andres. Rec 1535'
1600	2180	580	Anhydrite				SM, no shows
2180	2300	120	Sand				
2300	3400	1100	Sand & Anhydrite				
3400	4240	840	Dolo, Ls				
4240	4300	60	Ls				
4300	4340	40	Ls & Sh				
4340	4400	60	Dolo & Sh				
4400	4830	430	Dolo, Ls				
4830	5820	990	Dolo & Sh				
5820	5845	25	Dolo, Sh, Sd				
5845	7140	1295	Dolo, Sh, Anhy				
7140	7720	580	Sh				
7720	8260	540	Sh & Dolo				
8260	9100	840	Dolo				