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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>		7. Unit Agreement Name <u>Tr. 7</u>
2. Name of Operator <u>Coastal States Gas Producing Company</u>		8. Farm or Lease Name <u>Flying "M" (SA) Unit</u>
3. Address of Operator <u>P. O. Box 235, Midland, Texas 79701</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>C</u> , <u>1988</u> FEET FROM THE <u>West</u> LINE AND <u>559</u> FEET FROM THE <u>North</u> LINE, SECTION <u>16</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Flying "M" San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4385.3 GR</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 7 joints of 8 5/8", 24 lb. casing, set at 382'. Cemented with 300 sacks of Class "H" with 2% cc. WOC 12 hours. Tested casing 1000 lb. Held O.K.

min WOC 12 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Dick Mouton</i></u>	TITLE <u>District Production Super.</u>	DATE <u>12-23-75</u>
APPROVED BY <u><i>[Signature]</i></u> TITLE <u></u> DATE <u></u>		
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 24 1975

OIL CONSERVATION COMM.
HOBBS, N. M.