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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OPERATION 3

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name Flying "M" (SA) Unit Tr. 7 |
| 8. Field or Lease Name |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat Flying "M" San Andres |
| 12. County Lee |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole | 7. Unit Agreement Name |
| 2. Name of Operator Coastal States Gas Producing Company | 8. Field or Lease Name |
| 3. Address of Operator P. O. Box 235, Midland, Texas 79701 | 9. Well No. |
| 4. Location of Well UNIT LETTER C , 1988 FEET FROM THE west LINE AND 559 FEET FROM THE north LINE, SECTION 16 TOWNSHIP 9-S RANGE 33-E NMPM. | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4385.3 GR | 12. County |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 40 sx. plug @ 4547-4397'.
2. Set 35 sx. plug @ 2800-2700'.
3. Set 35 sx. plug @ 1700-1600'.
4. Set 35 sx. plug @ 425-325'.
5. Set 5 sx. plug @ surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dick Morton* TITLE District Engineer DATE July 23, 1974

APPROVED BY _____ TITLE _____ DATE JUL 31 1974

CONDITIONS OF APPROVAL, IF ANY:

| | |
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| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name Flying "M" SA Tr. 7 |
| 8. Farm or Lease Name |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat Flying "M" San Andres |
| 12. County Lea |
| 19. Proposed Depth 4600' |
| 19A. Formation San Andres |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 4385.3 GR |
| 21A. Kind & Status Plug. Bond Blanket |
| 21B. Drilling Contractor Cactus Co. |
| 22. Approx. Date Work will start upon approval |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| |
|--|
| 1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |
| 2. Name of Operator Coastal States Gas Producing Company |
| 3. Address of Operator P. O. Box 235, Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER C LOCATED 1988 FEET FROM THE west LINE AND 559 FEET FROM THE north LINE OF SEC. 16 TWP. 9-S RGE. 33-E NMPM |
| 19. Proposed Depth 4600' |
| 19A. Formation San Andres |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 4385.3 GR |
| 21A. Kind & Status Plug. Bond Blanket |
| 21B. Drilling Contractor Cactus Co. |
| 22. Approx. Date Work will start upon approval |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 11" | 8-5/8" | 24# | 350' | 235 | surface |
| 7-7/8" | 5-1/2" | 15.5# | 4600' | 175 | 3600' |

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

Sept. 11, 1974

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David M. Martin Title District Engineer Date 6-7-74

(This space for State Use)

Geologist

APPROVED BY John W. Runyan TITLE Geologist DATE JUN 13 1974

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL.

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

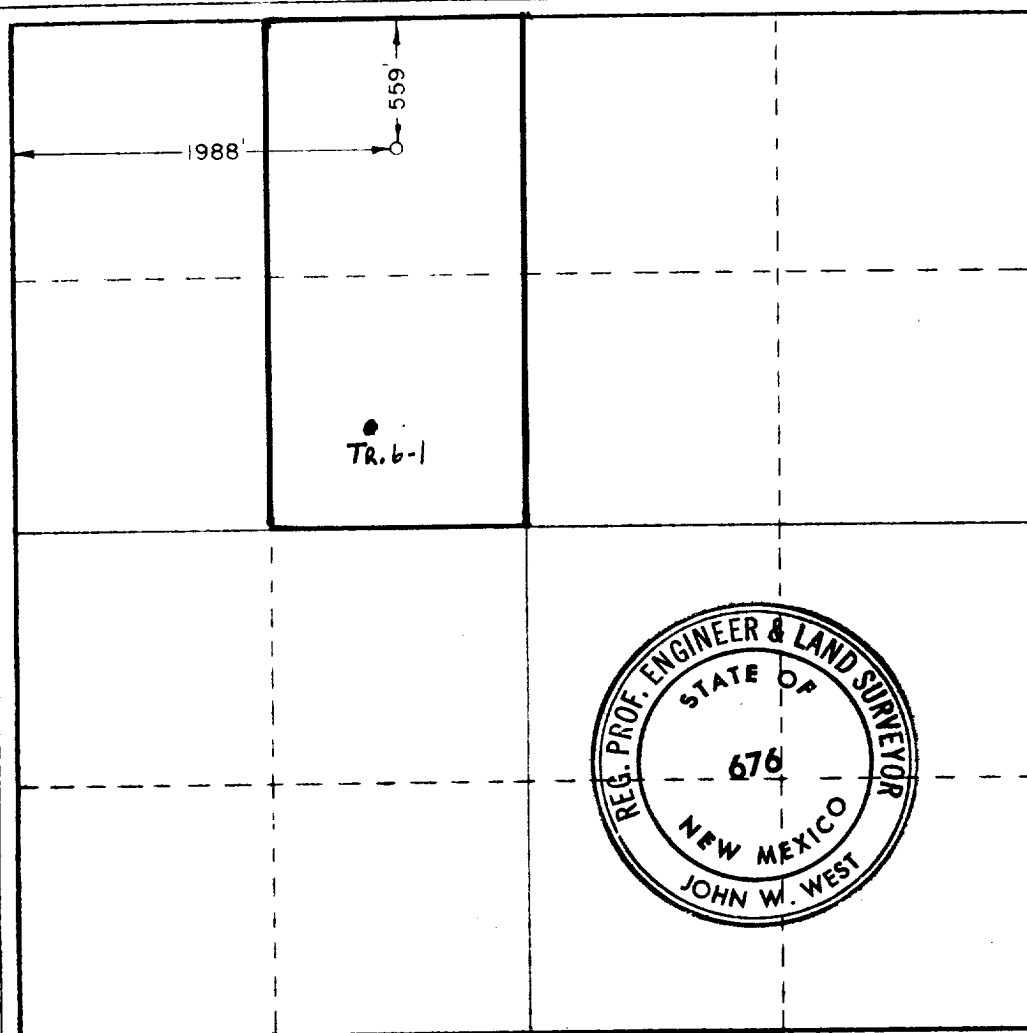
| | | | | | |
|---|--|--------------------------------------|--|---------------------------------------|----------------------|
| Operator COASTAL STATES GAS PRODUCING CO. | | | Lease FLYING M SAN ANDRES UNIT TRACT 7 | | Well No. 2 |
| Unit Letter C | Section 16 | Township 9 SOUTH | Range 33 EAST | County LEA | |
| Actual Footage Location of Well: 1988 feet from the WEST line and 559 feet from the NORTH line | | | | | |
| Ground Level Elev. 4385.3 | Producing Formation SAN ANDRES | Pool FLYING "M" SAN ANDRES | | Dedicated Acreage: 80 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dick Morton

Name

Dick Morton

Position

District Engineer

Company

Coastal States Gas Prod. Co.

Date

June 7, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JUNE 3, 1974

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

676

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500