DISTRIBUTION SANTA FE FILE		OIL CONSERVATION COMMIS: UEST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR I. PRORATION OFFICE	AUTHORIZATION TO	O TRANSPORT OIL AND NATURAL	. GAS
Operator Coastal	States Gas Producing Com	IDANV	
Address		· · · · · · · · · · · · · · · · · · ·	
P. O. E Reason(s) for filing (Check pr	•	Texas 79701 Other (Please explain)	
New Well X Recompletion Change in Ownership	Change ir. Transporter of: Cii	Dry Gas	
If change of ownership give			
	ner		
II. DESCRIPTION OF WELL Lease Name Flying "M" SA Unit	Well No. Pool Name, Inclu	-	ase Lease No. eral or Fee State
	1991 Feet From The East	Line and 660 Feet From	n The South
Line of Section 20	Township 9-8 Rang	00 5	
			County
III. DESIGNATION OF TRAN	NSPORTER OF OIL AND NATURA	Address (Give address to which app	roved copy of this form is to be sent)
Mobil 011 Co		P. O. Box 633	Midland, Texas 79701
Name of Authorized Transport Cities Servi	er of Casinghead Gas or Dry Gas CE		roved copy of this form is to be sent) ulsa, Oklahoma 74102
If well produces oil or liquids give location of tanks.	Unit Sec. Twp. Eq. 0 29 9-8	ge. Is gas actually connected?	Vhen
If this production is commin IV. COMPLETION DATA	gled with that from any other lease or	pool, give commingling order number:	
Designate Type of Co		X	Plug Back Same Res'v. Diff. Res'v.
Date Spudded 7-7-74	Date Compl. Ready to Prod. 7-22-74	Total Depth 4459'	P.B.T.D. 4455'
Elevations (DF, RKB, RT, GR 4372.8 GR	R, etc.; Name of Producing Formation San Andres	Top Oil/Gas Pay 3628 '	Tubing Depth 4430'
Perforations	······		Depth Casing Shoe
4365-44		, AND CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	E DEPTH SET	SACKS CEMENT
<u>11"</u> 7-7/8"	8-5/8" 43 ¹¹	356' 4459'	<u>300 sxs.</u> 250 sxs.
	2-3/8"	4430'	
V. TEST DATA AND REQU	EST FOR ALLOWABLE (Test mus able for t	t be after recovery of total volume of load o this depth or be for full 24 hours)	
Date First New Oil Run To To 7-22-74	anks Date of Test 7-29-74	Producing Method (Flow, pump, gas Pump	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	54	123	TSTM
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pi	r.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Commission have been com	PLIANCE es and regulations of the Oil Conserva pplied with and that the information g to the best of my knowledge and be	ation APPROVED	OR DISTRICT 1
Dick Mont		This form is to be filed in If this is a request for all	compliance with RULE 1104. peable for a newly drilled or deepened
District Enginee:	(Signature) E	tests taken on the well in acc	
(Title) August 2, 1974		able on new and recompleted t Fift out only Sections I.	nust be filled out completely for allow- vells. II. III, and VI for changes of owner, rter, or other such change of condition.
··· ··· - · · ·	(Date)	11	st be filed for each pool in multiply