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ITRICT II

Drawer DD, Artesia, NM 88210

Energy, Perais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TRICT III O Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Kerr-McGee Corpo	ration	1						: 				
P.O. Box 11050	Má a	iland,	ŢΨ	70	702							
ason(s) for Filing (Check proper box)		<u>lland</u> ,	1.A	1.2	702	XX Oth	a (Please expia	in)				
w Well	Change in Transporter of:						Change in transporter					
completion	Oil Casinghea		Dry G									
nange of operator give name	Canagas		- COLOR	COMMO					-			
address of previous operator						· · · · · · · · · · · · · · · · · · ·						
DESCRIPTION OF WELL A	AND LE	ASE Well No.	Pool N	Nome	Includia	ng Formation		Kind o	Lesse Fed	T	ease No.	
Allied 93	, , , , , , , , , , , , , , , , , , , ,							rederal or Fee 0103893				
cation		I.	·		•							
Unit LetterE	:198	80	_ Feet F	From ?	The	North Line	and660	0 Fe	et From The	West	Line	
Section 24 Township	9:	<u>s</u>	Range	e	37E	, N!	мрм,	Lea			County	
. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	ND I	IATUI	RAL GAS	•					
						Address (Give address to which approved copy of this form is to be sent) P.O. Box 2281 Midland, TX 79702						
ime of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of					ent)		
Trident NGL, Inc.					P.O. Box 50250 Midland,					1		
well produces oil or liquids, e location of tanks.	tanka					Is gas actually connected? Whe						
his production is commingled with that f	rom any où	24 per lease or	9S		37E mmineli	ing order num			8	3/74		
. COMPLETION DATA	,											
Designate Type of Completion -	· (X)	Oil Wel	i	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
forations					 			Depth Casing Shoe				
Hotallous									Depui Casin	ig Snoe		
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								 				
-										,		
TEST DATA AND REQUES	T FOR	ALLOW	ABLE	E	<u> </u>					·		
IL WELL (Test must be after realer First New Oil Run To Tank	1		of load	d oil a	nd must		exceed top allo ethod (Flow, pu			for full 24 hou	ers.)	
the Pirst New Oil Run 10 1ank	Date of To	e si				Froducing M	eurou (riow, pu	omp, gas iyi, e	uc.)			
ength of Test	Tubing Pressure				Casing Press	ure		Choke Size				
ctual Prod. During Test	Oil - Bbls.				Water - Bbis	•		Gas- MCF				
										<u> </u>		
FAS WELL ctual Prod. Test - MCF/D	Length of Test					Bbls. Conder	sate/MMCF		Gravity of Condensate			
	Deligat of Teat											
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NC	 E		011 001	1055)	ATION	D.), ((C))		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					'	OIL CONSERVATION DIVISION						
					Date	Date Approved						
$\alpha \cdot \beta \cdot \beta \cdot \beta$						Dale	Date Approved					
Signature Judy Dantop					∥ By_	Offici	RAL SIGN	ED BY JUS	PINEXID	1 <u>8.5</u>		
Judy Benton Analyst II					11			•		–		
Printed Name Title October 1, 1991 915/688-7039					Title	l		<u> </u>		·		
Date Telephone No.												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.