DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C -104 Supersedes Old C-104 and C-110 Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OPERATOR GAS	•		
PRORATION OFFICE			
Operator Flag-Redfern Oil Company			
Address .			
P.O. Box 11050 Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain)			
New Well Change in Transporter of: Recompletion Oil XX Dry Gas			
Changes in Cwnership Casinghead Gas Condensate			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	cmation Kind of Leas	· · · · · · · · · · · · · · · · · · ·
Allied 93	4 Sawyer (San An	dres) State, Federa	
Unit Letter <u>E</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>			
Line of Section 24 Township 95 Range 37E , NMPM, Lea County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oll	ar Condensate	Address (Give address to which appro	
Lantern Petroleum Comp. Nome of Authorized Transporter of Cas			
Cities Service Oil Com			
If well produces oil or liquids, give location of tanks. D 24 98 37E yes 8/74			
If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> OII Well Gas Well New Weil Workover Deepen Plug Back Same Resty. Diff. Resty.			
Designate Type of Completio		New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		
	1		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or excess top allow-
OIL WELL     able for this depth or be for full 24 hours)       Oate First New Oil Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
		<u> </u>	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Teat	O(1-Bbls.	Water-Bble.	Gas - MCF
	<u>]</u>	<u> </u>	
GAS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shot-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JAN 3 0 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Eddie W. Seay	
		Oil & Gas Inspector	
Ander Benton		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despended	
(Signature)		tests taken on the well in accordance with AULE 111.	
Senior Proration Analyst		All sections of this form must be filled out completely for allow- sble on new and recompleted wells.	
1-25-85		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(D	a(e)	Separate Forma C-104 mu completed wells.	at be filed for each pool in multiply

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