## UT ED STATES

(Other instruct'

	approved. Bureau	42-R142

	DEP	ARTME.	OF THE	INTE	PIOR	як Ч. С.	C - 7 :	-8/72	24	775
DEPARTME OF THE INTERIOR COPY TO C.C.							5. LEASE	DESIGNAT	ON TAD SHE	IAL NO.
4551151								103893	30.00	
_ APPLICAT	ION FOR	PERMIT	TO DRILL,	DEE	PEN, OR PLUG I	BACK	6. IF IN	TOJJA ŽKAR	TEN OR TRIB	BNAMB
1a. Type of work							3 33	<u> </u>		
b. TYPE OF WELL	DRILL 🗵		DEEPEN		PLUG BA	CK 🗌	7. CNIT	AGREEMENT	NVAN 3	
	GAS [				SINGLE MULTIN		5.5.1	3 1	3 = 2	
WELL XX  2. NAME OF OPERATOR	WELL	OTHER			ZONE ZONE		& FARM	OR LEASE !	१४ल≭ है दे	
						Ĭ.		ed="93"	<u>- 결심</u> 됐	
Flag-Redfo	ern Ull Co	ompany					9. WELL	N04 :	3 is -	
		1	70701				<u> </u>	3 3	<u>≨</u> § , jas 	
4. LOCATION OF WEL	L (Report locat	and, Tex	as /9/Ul	(eb	State requirements.*)		10. STELD	AND POOL	OR WILDC	AT
				ith any	State requirements;*)"				Andres	r :
	O'FNL & 6	DOO. FMT	1				11. SEC.,	T., R., M., O	ARKA 3 2	
At proposed prod						1 5	3 2	કું કું કું કું કું કું કું કું કું કું કું કું	3 2 2	
Same		TON PROM NE	- Decem mounty on per			· · · · · · · · · · · · · · · · · · ·	-Sec.	24, T-	-9-S-, ER	-37-E
					<b>C.L.</b> *		12. COUNT	TY OR PARIS	B 13 97	TE
15. DISTANCE FROM P	ROPOSKO*	rossroad	s, New Mexi				Lea	ء ۾	New	Mexico
LOCATION TO NEA PROPERTY OR LEA	REST			16. 5	NO. OF ACRES IN LEASE	17. NO. TO TO	F ACRES AS	STONED 5	234	
(Also to nearest	drlg. unit line,	if any)	660 <b>'</b>		280	81	- <u>-                                  </u>	40	3 9 H	
18. DISTANCE FROM TO NEAREST WEL	L, DRILLING, CO.	MPLETED.		19. F	PROPOSED DEPTH	20. пота	RY OR CABI.	E TOOLS	7.4 5	
OR APPLIED FOR, OR			1320'		5100'	1 5	-8 <u>8</u> 8 1	Rotary	7 n	
21. ELEVATIONS (Show		T, GR, etc.)				- ag - 31			YORK WILL	START*
3970	G.R.							June 15	, 1974	
2.13.			PROPOSED CAST	NG AN	D CEMENTING PROGRA	M.	3	F 3.5	131	· · · · · ·
SIZE OF HOLE	SIZE O	F CASING	WEIGHT PER F	тоот	SETTING DEPTH	1 3 3	OITA VI	TTY OF CEM	PVm 3	<del></del>
12-1/4"	8-	5/8''	28# J-5	5	375'	25	0 sx .	73	9 3 3 3	
7-7/8"	4-	1/2"	9.5# J-55		5100'		$0^{-3}$ sx	# <u>8 5</u>		
					3200	3 23	0 5 9 3 5 9	<u> </u>	<del>- 1 43-</del>	
	I							3 3 3 4 E	2 8 13	100 kg
									7 22 0 4 22 5	
Dri	11 12½" h	ole from	n surface to	o apr	proximately 375'	Run	ξ. e <b>Δ</b> +	3 33		
8-5	/8" casin	g, circu	late cement	t to	surface with 25	0  sx  6	lace III	pri <sup>2</sup> để	[ [ [ ] 2] 살	
12%	CaCl <sub>2</sub> . D	rill 7-7	7/8" hole to	apr	proximately 5100	1 D:11	0000	"강보출		
	e logs.	Run 4½",	9.5 lb/ft.	, J-5	5 production ca	sino :	cement	7 H T	E 20 6	
whole logs. Run 4½", 9.5 lb/ft, J-55 production casing, cement with 250 sx Class "C", 2% gel, 0.75% CFR-2, and 8 lbs salt per										
with sace	k. Run c	orrelati	ion log, per	fora	ite San Andres.	Treat			# 33 4 # 32 2	
مَّ لا aci	d. Swab	to test.	. Potential	L wel	11.		<u> </u>			
₹ .₹						25	- C - C - C - C - C - C - C - C - C - C	그 생기	. ' G 5	

Mud Program:

0-48001

4800-TD

Native Mud
Salt base mud - Wt 10.3, Vis 38, WL 15 ccc

Blowout Preventer: Shaffer 10" - Series 900 - Installed on surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

preventer program, if any.	extensive mass of stocking and measured and true vertical depths. Give blowed
SIGNED John W. Smandig	Petroleum Engineer June 3, 1974
(This space for Federal or State office use)	APPROVALENTE DO OVED
APPROVED RY	TITLE APPLIANT 197A PAGE
CONDITIONS OF APPROVAL, IF ANY:	ARTHUR R. BROWNER & SERVE SERV
*C.	ARTHURAN OF BUILDISTRICT ENGINE

See Instructions On Keverse Side