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Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico' Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

5 NMOCD (Hobbs) 1 File

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

STRICT III 00 Rio Brizzos Rd., Aziec, NM 874	HEQU			LLOWA					1	. Pennan	t Pet.	
TO TRANSPORT OIL AND NATURAL ugan Production Corporation								Well API No. 30-025-24784				
ldress								1-5			. <del> </del>	
P.O. Box 420, Farmin		w Mexi	со	87499-0		ther (Please	ا د لیسیا د	-i				
escon(s) for Filing (Check proper box	<b>E</b> )	Change is	Trades	oner of:	ن ر	nina (Fiedse	: ट्यूमका	nj				
compietios	Oil		Dry G									
sange in Operator	Cannghea	nd Gass 🔯	Conde	amie 📗								
hange of operator give name address of previous operator												
DESCRIPTION OF WEL	L AND LE	ASE										
see Name Bilbrey 23			Pool N Saw	<del>iame, Includ</del> yer, We	ng Formation st (San Andres)				Kind of Lease  RMAX/Federal of FMX LC-065151			
Unit Letter	198	30	Feet F	rom The	outh L	ine and	660	Fe	et From The	East	Line	
Section 23 Town	ship 9S	ip 9S Range			37E , NMPM, Lea			a	County			
DESIGNATION OF TRA				D NATU	RAL GA	<u>s</u>	t					
antern Petroleum Company					P.O. Box 2281, Midlan						eru)	
me of Authorized Transporter of Ca Warren Petroleum Co	singhead Gas	or Dry	Gas	Address (Give address to which P.O. Box 1589, To		ulsa,	approved copy of this form is to be sent) 1 sa, 0K 74102					
well produces oil or liquids, location of tanks.	Unait					Is gas actually connected? When Yes				<b>5</b> –75		
is production is commingled with the	nat from any of	er lease or	pool, g	ve comming	ling order su	mber:						
COMPLETION DATA	~ <i>~</i>	Oil Well	Ţ	Gas Well	New We	II Workon	ver	Deepca	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  te Spudded		pl. Ready ic	Prod		Total Dept	<u> </u>	1		P.B.T.D.	<u> </u>	L	
evations (DF, REB, RT, GR, atc.)  Name of Producing Formation  reformions					Top Oil/Gas Pay				Tubing Depth Depth Casing Shoe			
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
									<del> </del>	<del> </del>		
TEST DATA AND REQU	EST FOR A	ILOW	ARLE		<u></u>				<u> </u>			
LWELL (Test must be after	er recovery of u	nal volume	of load	oil and must	be equal to	or exceed to	p allo	vable for thi	s depth or be	for full 24 hou	ers.)	
e First New Oil Run To Tank	Date of Te				Producing	Method (Fla	w, pun	ιφ, gas lift, d	sc.)			
gth of Test	Tubine Pre	Tubing Pressure				Casing Pressure				Choke Size		
age in the	1000	1 man 1 man 1										
tual Prod. During Test	Oil - Bbis.	Oil - Bbis.				Water - Bbls.				Gas- MCF		
AS WELL					On Car		~		Gravity of	Condensate		
nual Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condensate/MMCF				Garay or Consume			
ing Method (pitet, back pr.)	Tubing Pre	Tubing Pressure (Shut-m)				Casing Pressure (Shut-st.)				Choke Size		
L OPERATOR CERTIF				NCE			:ON	SFRV	ATION	DIVISIO	DN	
I hereby certify that the rules and re Division have been complied with a in term and complete to the heat of a	and that the insta	matios giv	vation en abov	re	_	_					- · •	
is true and complete to the best of any knowledge and belief.					Date Approved FEB 03 1994  ORIGINAL SIGNED BY JERRY SEXTON							
Signature Jum L. Jacobs	Vice	-Presi	dent	<del>,</del>	Ву		<del></del>	_DISTRIC	T I SUPER	VISOR		
Frinted Name		325-18	Title		Titl	e	·	- Indian idae	 	·		
1-24-94 Date	202-		phone l	No.	1							
Desc.			, ,			J. N.				وبجروب		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.