		State of N	ew Mexico				E	
Submit 5 Copies Appropriate District Office DISTRICT 1	Energy, Minerals and Natural Resources Depnent					Form C-104 Revised 1-1-89 See Instructions		
P.O. Box 1980, Hobbs, NM 88240	OIL CO	ONSERVA	TION I	DIVISIO	N		at Bott	om of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088							
DISTRICT III	San	ta Fe, New M	exico 8750	04-2088				
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FO	R ALLOWAE		•				
Operator	<u> </u>				Well /	API No.	· · · · · · · · · · · · · · · · · · ·	
Kerr-McGee Corporat	ion					30-0	25-2	<u>4784</u>
One Marienfeld Plac	e, Suite 200,	Midland,	<u>TX 797</u>					
Reason(s) for Filing (Check proper bax)	Change in 1	Transporter of:	_	er (Please expla				
		Dry Cas		dfern Oi			jed into	:
Change in Operator	Casinghead Gas 🔲 (Condensate	Kerr-Mc	Gee Corp	. on 6/	30/89		·····
If change of operator give name and address of previous operator Elag	-Redfern Oil	Co., P.O.	Box 110	50, Midl	and, TX	79702) • • • • •	
II. DESCRIPTION OF WELL								·
Lease Name Bilbrey 23		Pool Name, laciudi Sawyer, We	· .	Andres)		of Lease Fe Federal or Fe		ease No. 55151
Location					60		Enct	
Unit Letter1	_ :	Feet From The		• and0	60 F	et From The	Last	Line
Section 23 Townshi	9 5 1	Range 37E	, N	мрм,		Le	a	County
III. DESIGNATION OF TRAN				<u> </u>	······			
Name of Authonzed Transporter of Oil Lantern Petroleum Co	<u>X</u> or Condense mpany		1 .	e address io wi Box 2281	••			ent)
Name of Authorized Transporter of Casin	ghead Gas Y (or Dry Gas	Address (Giv	e address to wi	uch approved	copy of this j		ini)
Cities Service Oil-C		NGL. Inc.	P. O.	Box 300,	Tulsa,		102	
give location of tanks.		9S 37E	Ye	•			75	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or po	ool, give comming!	ing order numi	ber:				
IV. COMPLETION DATA	Ohi Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		<u> </u>			I	ļ	i	_i
Date Spudded	Date Compt. Ready to I	Prod	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations			Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
HOLE SIZE	CASING & TUE	CEMENTING RECORD			SACKS CEMENT			
	<u> </u>							
		······································			· ••• •••			
V. TEST DATA AND REQUES OIL WELL (Test must be after)	ST FOR ALLOWA		he equal to an	arcent ion all	mable for thi	e danth ar ha	for full 24 hours	 1
Date First New Oil Run To Tank	Date of Test			sthod (Flow, pu			, ,- //0	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
•			Candy Freedow					
Actual Prod. During Test	Oil - Bbis.		Water - Bbia.			Gas- MCF		
GAS WELL	_ <u></u>		L			<u>ــــــ</u>		<u> </u>
Acual Prod. Test - MCF/D	Length of Test	Bbis. Condensaie/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-i	Casing Pressure (Shut-in)			Choke Size			
		TANG	۱ <u>٫ </u>					
VL OPERATOR CERTIFIC I hereby certify that the rules and regul				DIL CON				N
Division have been complied with and is true and complete to the bert of my	that the information gives					UG 🕨 🕅	3 1989	
	Seddi			Approve				
	redon		By_			IED BY JE	RRY SEXTO	N
Signature Ivan D. Geddie	Mgr. Cons.	& Unit.		<u> </u>				
Pristed Name As of June 30, 1989		Title	Title					
AS OF JUNE 30, 1989 Date		hose No.						
INSTRUCTIONS, This for								ند النار ال

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.