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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Flag-Redfern Oil Company		
Address P. O. Box 23, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Change explained) GAS MUST NOT BE
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	FILED AFTER 10/15/74
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	USING AN EXCEPTION TO R-4070
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	IS OBTAINED.

If change of ownership give name and address of previous owner _____
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bilbrey "23"	Well No. 4	Pool Name, including Formation West Sawyer San Andres R-4915	Kind of Lease State, Federal or Fee Fed. LC-065151	Lease No.
Location Unit Letter I, 1980 Feet From The South Line and 660 Feet From The East Line of Section 23 Township 9-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) None					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 23	Twp. 9S	Rge. 37E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7-25-74	Date Compl. Ready to Prod. 8-15-75	Total Depth 5060'		P.B.T.D. 5052'				
Elevations (DF, RKB, RT, GR, etc.) 3980' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 5016'		Tubing Depth 5048'			
Perforations 1 jet shot at: 5016, 18, 19, 20, 22, 27, 29, 30, 32'					Depth Casing Shoe 5052'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	28		370'		250 sx Cl "C", 2% CaCl			
7-7/8"	9.5		5060'		250 sx Cl "C" Poz, 2% gel			
					0.75% CFR-2, 8 lbs salt/s			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-15-75	Date of Test 8-23-74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 47	Water-Bbls. 8	Gas-MCF 81

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Geron H. Shreaver
(Signature)
Production Manager
(Title)
August 28, 1974
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 3 1974
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

August 5, 1974

Deviation surveys taken on Flag-Redfern Oil Company's Bilbrey "23" #4,
Section 23, T-9-S, R-37-E, Lea County, New Mexico.

<u>Depth</u>	<u>Degree</u>
370	1/2
844	3/4
1344	3/4
1840	1
2288	1 1/4
2765	1
3308	1 1/4
3839	1
3929	1
4160	1
4352	1/4
4614	1 1/4
4818	3/4
5060	3/4


I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and complete.


Sherman H. Norton, Jr.
Sitton and Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Sherman H. Norton, Jr.

Sworn and Subscribed to before me this the 5 day of August, 1974.


Peggy Crites
Notary Public in and for Lubbock
County, Texas.