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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Brewer 689-C Ltd
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER "C" 560 FEET FROM THE North LINE AND 3200 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat North Bagley (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4298'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-29-75 Dressed off cmt plug from 7263' to 7323'. POH. Ran Dyna Drill w/2-1/2" Bent Sub. Sidetracked old hole @7323'. Drld 7-7/8" hole w/Dyna Drill in Anhydrite
- 12-20-75 Cmt'd 5-1/2" 17, 20 & 23# K-55 LT&C & N-80 LT&C csg. @10,450' w/450sx 50-50 Poz mix (H) plus 4% gel, 7#/sx salt & 3/4% CFR-2. PD @5:30 PM 12-20-75. WOC 18 hrs. Ran temp. survey top of cmt outside 5-1/2" csg @7850'. Perf 5-1/2" csg. w/4 holes from 7839' to 7840'. Circ to cmt.
- 12-22-75 Cmt'd through perms w/850 sx 50-50 Poz Mix (H) plus 6% gel, 7#/sx salt & 0.3% CFR-2. PD @9:00 AM 12-22-75. WOC 18 hrs. Ran Temp survey, top cmt outside csg @6000'. Top cmt inside 5-1/2" csg @7038'
- 12-24-75 Closed & Drld "DV" Tool @9360', TIH. Drld cmt & Float collar to 10,411'. Released Drld rig @2:00 PM 12-24-75.
- 12-27-75 MORT
- 12-28-75 Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Newland Bob Newland TITLE Regulatory Supervisor DATE 1/23/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: