HO OF COPIES REC	EIVED	1	
DIST BUTION			Ī
SANTA FE			
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		1	1

(Title)

(Date)

August 14, 1975

## NEW MEXICO OIL CONSERVATION COMMIS

SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-	
FILE U.S.G.S.		AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	AL GAS	
TRANSPORTER OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
BTA Oil Produces	rs			
Reason(s) for filing (Check proper	Midland, Texas 7	9701		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry C	Gas	•	
Change in Ownership	Casinghead Gas Cond	lensate		
75 -1				
If change of ownership give nam and address of previous owner _	THIS WELL HAS DEEN	PLACED IN THE POOL		
	MOTIFY THIS OLDING	F YOU DO NOT CONCUR		
II. DESCRIPTION OF WELL AN	ID LEASE			
	Well No. Pool Name, Including		Ledse No.	
Brewer 689 C Ltd	. 3 N. Bagley	(Penn) R-4861 State, Fe	deral or Fee Re NA	
	5/0			
Unit Letter ''C'' ;	560 Feet From The North L	Ine and 3200 Feet Fi	rom The <u>East</u>	
Line of Section 6	Township 12-S Range	33-E . NMPM.	Lea	
Diffe of decition o	Township 12 B Range	33-E , NMPM,	Liea County	
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	Oil 📉 or Condensate 🗌		pproved copy of this form is to be sent)	
The Permian Cor	poration	Box 1183 Houst	on, Texas 77001	
Name of Authorized Transporter of	Casinghead Gas 📉 💮 or Dry Gas 🦳	Address (Give address to which a	opproved copy of this form is to be sent)	
Warren Petroleun		Box 1589 Tulsa	a, Oklahoma 74101	
If well produces oil or liquids,	Unit Sec. Twp. Pge.		When	
give location of tanks.	C 6 12S 33E	Yes	May, 1974	
If this production is commingled	with that from any other lease or pool,	, give commingling order number:	ŧ	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen		
Designate Type of Comple			Plug Back   Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
6-26-74	8-10-74	10, 450'	10,418'	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
4299' GL; 4309' K	B. Pennsylvanina	9134'	9002	
Perforations			Depth Casing Shoe	
			10,450'	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	375'	375 sx	
11"	8-5/8"	3, 725'	400 sx	
7-7/8"	5-1/2"	10,450'	800 sx	
			i	
7. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	: lift. etc.)	
8-10-74	8-12-74	Kobe Hydraulic Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	458	370	1100	
		- J I V	1 1 1 VV	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size	
		<u> </u>		
. CERTIFICATE OF COMPLIAN	NCE	PIL CONSER	VATION COMMISSION	
			9 1974	
I hereby certify that the sular and	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been	mission have been complied with and that the information given be is true and complete to the best of my knowledge and belief.		TAN ON	
Commission have been complied	he best of my knowledge and belief.	BY	UNIV.	
Commission have been complied	ne best of my knowledge and belief.	CILIDAD		
Commission have been complied	he best of my knowledge and belief.	TITLE SUPER	VASCII DESTRICTO	
Commission have been complied	he best of my knowledge and belief.	TITLE SUPER	NASCH DENTRICT I	
Commission have been complied	be best of my knowledge and belief.	TITLE SUPER: This form is to be filed if this is a request for all	n compliance with RULE 1104.  liowable for a newly drilled or deepened spanied by a tabulation of the deviation	

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply