SUNDRY NOTICES AND REPORTS DI WELLS   Sund of the following terminal properties   SUNDRY NOTICES AND REPORTS DI WELLS   Sund of the following terminal properties   Sundament   Sundamen	NO. OF COPIES RE	CEIVED	-			. %	Form C 10	<b>5</b> ·
Sunday   S	DISTRIBUT	101					Supersedes	Old
Sundrew Type of Lease   Some   Free   Some   Some   Free   Some   Free   Some   Free   Some   Free   Some   Some   Free   Some	SANTA FE		] NE	W MEXICO OIL COM	SERVATION COMMIS	SION		
Supplied	FILE							
SUNDRY NOTICES AND REPORTS ON WELLS  COLL STATE COLD GOVERNMENT OF STATE OF THE STA	U.S.G.S.						5a. Indicate T	/pe of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  O'THE THE FEBRUARY STATE SERVICE OF THE STATE	LAND OFFICE						State	Fee X
Second Second Completed	OPERATOR						5. State Oil &	Gas Lease No.
2. None of Cheering BTA Oil Producers 3. Address of Capitalise BTA Oil Producers 3. Address of Capitalise 3. Address of C		SUND SE THIS FORM FOR PI USE "APPLICA	RY NOTICES A	AND REPORTS OF PLUG OR TO DEEPEN OR PLUG " (FORM C-101) FOR S	N WELLS BACK TO A DIFFERENT RE UCH FROPOSALS.)	SERVOIR.		
BTA Oil Producers  3. Addition of Operation  10. A South Pecos  Midland, Texas  79701  3. Location of Well  Outs Letter ("C")  The East  Long, section  6 Text from the North  12-S SANSE  12-S SANSE  12-County	OIL X	WELL	OTHER-				7. Unit Agreen	ient Name
10.4 South Pecos Midland, Texas 79701  3. Location of Well  Out Cano 3200  FEST TABLE  OUT CATEGORY OF THE TOWN THE NORTH  FEBST  OUT CANO 3200  FEST TABLE  IS. SECTION 6  FEST TABLE AND SECTION 6  TOWNSHIP 12-5  BANGE 33-E  NATION  12. County  13. Elevation (Stock Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT OF.  FENS AND ARABODO COUNTY  FERS AND ARABODO COUNTY  FENS AND ARABODO COUNTY  FERS AND ARABODO COUNTY  FERS AND ARABODO COUNTY  FERS AND ARABODO COUNTY  FERS AND ARABODO COUNTY  FES AND ARABODO COUNTY  FERS AND ARABODO COUNTY  FERS AND ARABODO C	BTA Oil	Producers					1	1
10.   1.   1.   1.   1.   1.   1.   1.	104 South	Pecos	Midland,	Texas	79701		1	
12-S RANGE 33-E INDEED.  15. Elevation (Show whether DF, RT, GR, cir.)  4299 GL; 4309' KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  **REFORM REMEDIAL WORK**  **PUG AND ABANDON**  TELMORARIET ARANGE**  **PUG AND ABANDON**  TOTHER CASING**  CHANGE PLANS  CH			560 FEET	FROM THE North	LINE AND3200	FEET FROM	1	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PEUG AND ABANDON						בי בי		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PERFORM BEMEDIAL WORK			15, E	levation (Show whethe	er DF, RT, GR, etc.)		12. County	HHHHH
SUBSEQUENT REPORT OF:  PERFORM REWEDIAL WORK TEMPORABILY ARABODO CHANGE PLANS  CHANGE						AW		
TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting axy proposed work) see Rule 1103.  6-27-74: Spud 11 a. m. 6/26/74. Drld 17-1/2'' hole to 375'. Cmtd 13-3/8'' 54.5# csg @ 375' w/375 sx cmt. (circ). P.D. @ 11:45 p. m. 6/26/74. WOC 18 hrs. and tested csg to 1000 psi for 30 min. Held OK.  7-04-74: Drld 11'' hole to 3725'. Cmtd 8-5/8'' 24#, 28# csg @ 3725' w/400 sx cmt. P.D. @ 12 noon 7/3/74. WOC 18 hrs. and tested csg to 1500 psi for 30 min. Held OK.  8-01-74: Drld 7-7/8'' hole to 10,450'. Cmtd 5-1/2'' 17# csg @ 10,450' w/800 sx cmt. P.D. 5 p.m. 7/31/74. WOC.  8-02-74: After WOC 18 hrs, tested csg to 1500 psi for 30 min. Held OK.  8-04-74: Prep to complete.		Check NOTICE OF I	Appropriate E INTENTION TO	Box To Indicate  D:				<del>-</del> :
TIMPORABLE PRINCE DRILLING OPPS.  CASING TEST AND CEMENT 198  TOTHER  17. Describe Proposed or Completed Operations (Clearly store all pentinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.  6-27-74: Spud 11 a. m. 6/26/74. Drld 17-1/2" hole to 375'. Cmtd 13-3/8" 54.5# csg @ 375' w/375 sx cmt. (circ). P.D. @ 11:45 p. m. 6/26/74. WOC 18 hrs. and tested csg to 1000 psi for 30 min. Held OK.  7-04-74: Drld 11" hole to 3725'. Cmtd 8-5/8" 24#, 28# csg @ 3725' w/400 sx cmt. P.D. @ 12 noon 7/3/74. WOC 18 hrs. and tested csg to 1500 psi for 30 min. Held OK.  8-01-74: Drld 7-7/8" hole to 10, 450'. Cmtd 5-1/2" 17# csg @ 10, 450' w/800 sx cmt. P.D. 5 p. m. 7/31/74. WOC.  8-02-74: After WOC 18 hrs, tested csg to 1500 psi for 30 min. Held OK.  8-04-74: Prep to complete.	PERFORM REMEDIAL	WORK		PLUG AND ABANDON	REMEDIAL WORK		ALT	ERING CASING
OTHER		$\vdash$		CHANGE PLANS	٦ [	<del> </del> -		
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16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  16NED A 1 Dougle Froduction Manager  16NED DOUGLE DOUGLE DOUGLE DOUGLE DOUGLE DATE A 13/74	8-02-74:	After WOO	C 18 hrs, te	ested csg to	1500 psi for 30	min. Held	OK.	
Joe D. Kemey Production Manager DATE 8/13/74	8-04-74:	Prep to co	omplete.					
Joe D. Kemey Production Manager DATE 8/13/74								
Joe D. Kemey	18. I hereby certify	hat the information	n above is true and	complete to the best	of my knowledge and bel	ief.		
Joe D. Remay	SIGNED /	V. Doe	yee	Jou PI	roduction Mana	.ger	DATE 8/	13/74
PPROVED BY Dist. I. Support			Ψ.	i by				
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