amit 5 Copies	State of Ne		Form C-104
propriate Distinct Office	Energy, Minerals and Nan	ral Resources Det ent	Revised 1-1-89 See Instructions
D. Box 1980, Hobbs, NM 88240	OIL CONSERVA P.O. Bo		at Bostom of Page
D. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Mo		
STRICT III 00 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAE		N
	TO TRANSPORT OIL	AND NATURAL GAS	HI API No.
Kerr-McGee Corporat	ion	W	30-025-2479
Jne Marienfeld Plac	e, Suite 200, Midland,	TX 79701	
eason(s) for Filing (Check proper box)	Occasion Transmitter of	Other (Please explain)	
ew Weil ecompletion bange in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Flag-Redfern Oil Co. Kerr-McGee Corp. on	
change of operator give name	-Redfern Oil Co., P.O.	Box 11050, Midland	TX 79702
		<u> </u>	IG 949
. DESCRIPTION OF WELL AME NAME State 16 A Com.	Weil No. Pool Name, Includi		ad of Lesse State LG USENO. Me. Foderal or Fee LG USENO.
ocauoa		orth_Lies and660	Free From The
Unit LetterD		· · · · · · · · · · · · · · · · · · ·	1
Section 16 Townsh	ip <u>95 Range 38</u> E	, NMPM,	Lea County
I. DESIGNATION OF TRAM	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which appro	wed copy of this form is to be sent)
Lantern Petroleum Co	pmpany	P. O. Box 2281, Mid	
larre of Authonized Transporter of Casin	or Dry Cas or Dry Cas Ombany OXY NGL Inc.	Address (Give address to which appro P. O. Box 300, Tuls	
<u><u><u><u>Gities</u></u> <u>Service</u> <u>Oil</u> <u>C</u> well produces oil or liquids,</u></u>	Unit Sec. Twp. Rgs.		hea ?
ve location of tanks.	D 16 95 38E	Yes	1/76
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	ing order aumber:	
	Oni Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v
Designate Type of Completion	1 - (X)		
Designate Type of Completion		New Well Workover Deepe	n Piug Back Same Res'v Diff Res'v P.B.T.D.
Designate Type of Completion	1 - (X)		
Designate Type of Completion Data Spudded Levauons (DF, RKB, RT, CR, etc.)	ا - (X) کید کیسچد Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
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ONS: This form is a TRUCT утр with R

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.