CIISTR'BUTION	_	NSERVATION COMMISS	Form C -104 Supersedes Old C-104 and C-110 Ellective 1-1-55				
FILE U.S.G.S.		AND ISPORT OIL AND NATURAL GA					
TRANSPORTER GAS	•						
PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	-				
Cperator Flag-Redfern Oil Comp							
Address							
P.O. Box 11050 Reason(s) for filing (Check proper box)	Midland, Texas 79702	Other (Please explain)					
New We!1	Change in Transporter of:		· ·				
Recompletion	Oil Dry Gas Casinghead Gas Condens						
Change in Ownership							
If change of ownership give name and address of previous owner	· · ·						
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		Lease No.				
State 16-A Com.	1 Sawyer (San Ar	ndres) State, Federal (or Fee State LG949&LC69				
Location D . 6	50Feet From The <u>_North_</u> Line	and 660 Feet From Th	West				
	0.5						
Line of Section 16 Tow	mship 95 Range	<u>38Е , ммрм, Lea</u>	County				
Name of Authorized Transporter of Oil		Address (Give address to which approve P.O. Box 2281, Midland					
Lantern Petroleum Comp	any Inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)				
Cities Service Oil Com	pany	P.O. Box 300, Tulsa, 0					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. D 16 9S 38E	Is gas actually connected? When Ves	1/76				
If this production is commingled wit	h that from any other lease or pool, g						
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
Date Spudded	Date Compl. Ready to From.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	-		· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow-				
OIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	l, etc.)				
	Tubles Deserves	Casing Pressure	Choke Size				
Length of Test	Tubing Pressure						
Actual Prod. Euring Test	Oil-Bbla.	Water-Bbis.	Gas - MCF				
		<u> </u>	J				
GAS WELL			Complete of Condensate				
Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	CE	.IAN 3.0	TION COMMISSION 1985				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
		BYEddie W. Seay Oil & Gas Inspector					
		TITLE					
\sim R	+		compliance with RULE 1104.				
Senior Proration Analyst (Title) [- 25-85]		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be fulled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. HII, and VI for changes of condition.					
				<u> </u>	Datej	well name or number, or transport	ter, or other such change of condition. t be filed for each pool in multiply

	Separate Forma	C
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RE FRIVED JAN 28 1985