2475-2475-247=

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NO. OF COPIES RECEIVED				WATION COMMISSION	,	Form C-101	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION						5
SANTA FE	 					5A. indicate	Type of Lease
FILE						STATE	
U.S.G.S.	4						Gas Lease No.
LAND OFFICE						1	
OPERATOR						LG-945	& LG-691
APPLICATION	N FOR PER	RMIT TO E	ORILL, DEEPEN,	OR PLUG BACK			
la. Type of Wo:k						7. Unit Agre	ement Name
				D1.110.1	ACK []	ļ	
DRILL X DEEPEN PLUG BACK						8. Form or L	ease Name
1	b. Type of We'l oit Single X one X one X one Description						"16" Com.
OIL CAS WELL X	OTHE	I.R		ZONE LAJ	ZONE L	9. Well No.	TO COM.
2. Name of Operator						1	
Flag-Redfern Oil (Company					10. Field 78	d Peal, or Wilder
3. Address of Inergian						1	
P. O. Pox 23, Midl						Wilder	Treview Treview
4. Location of Well	_B D	LOCA	TED 660 F	EET FROM THEN	orth Line		
1						IIIIII	
AND 66C FEET FROM	THE Wes	ST LINE	of sec. 16 T	WP. 9S RGE.	BE NMPM	VIIIII	MANTITITA
THINITH THE	THILL	777777				12. County	
						Lea	
<i>HHHHHHHH</i>	+++++	<i>HHHH</i>	<i>HHHHHH</i>	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	111111		
	777777	<i>HHH</i>	4111111111	9. Proposed Depth	9A. Formatic	on .	20. Rotary or C.T.
							7
				5100'	San	Andres	Rotary Date Work will start
21. Elevations (Show whether DF,	RT, etc.)	į.		1B. Drilling Contractor		i	
3954' G.R.			Blanket	Sitton & Nor	on	Augu	ıst 1, 1974
23.							
43.			つへひつくにひ てるくりがし そがし	CEMENT PROCESS			
23.		PF	ROPOSED CASING AND	CEMENT PROGRAM			
	SIZE OF		ROPOSED CASING AND WEIGHT PER FOOT		SACKS O	F CEMENT	EST. TOP
SIZE OF HOLE	I	CASING	WEIGHT PER FOOT			F CEMENT	EST. TOP
SIZE OF HOLE 12-1/4"	8-1	CASING	WEIGHT PER FOOT 24# K-55	SETTING DEPTH	2		Circulate
SIZE OF HOLE	8-1	CASING	WEIGHT PER FOOT	SETTING DEPTH	2	50	
SIZE OF HOLE 12-1/4"	8-1	CASING	WEIGHT PER FOOT 24# K-55	SETTING DEPTH	2	50	Circulate
SIZE OF HOLE 12-1/4" 7-7/8"	8-5	CASING	WEIGHT PER FOOT 24# K-55 9.5# K-55	375' 5100'	2 2	50 50	Circulate 3000'
SIZE OF HOLE 12-1/4" 7-7/8" Drill 12	8-5 4-1	CASING 5/8" 1/2"	WEIGHT PER FOOT 24# K-55 9.5# K-55	SETTING DEPTH 375' 5100' cimately 375'.	2 2 Run and	50 50 set 8-5,	Circulate 3000'
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		All distances must be	from the outer boundaries	of the Section.								
Operator			Lease		Well No.							
Flag-Redi	fern Oil Comp	any	State "	16" Com.	<u> </u>							
Unit Letter	Section	Township	Range	County	-							
a	16	98	38 E	Lea		1						
Actual Footage Loc	L	 			<u> </u>	<u>·</u>						
660	feet from the	North line and	660	to A. f	West							
Ground Level Elev.	Producing For		Pool	leet from the	Dedicated Acreage:							
3954	· ·		Wildest		Dedicated Acreage:							
3934	Sa:	n Andres	W. Australia		Acre	33						
1. Outline the	e acreage dedica	ted to the subject w	ell by colored pencil	or hachure ma	rks on the plat below.							
			•		•							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
dated by c	ommunitization, u	mitization, force-pool	ing. etc?		÷							
L071 ±1		. 44 ••		Communitiz	ation :							
X Yes	∐ No If an	nswer is "yes;" type	of consolidation	COMMUNITER	acton							
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660			,		tained herein is true and complete to th	, e						
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