DISTRIBUTION SANTA FE FILE U.S.G.S LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE

EW MEXICO OIL CONSERVATION COMMISSIC Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Westland Oil Development Corporation P.O. Box 36389, Houston, Texas 77036 Reason(s) for filing (Check proper box) Other (Please explain) New Well Oil Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner Victory Petroleum Company, P.O. Box 36666, Houston, Texas II. DESCRIPTION OF WELL AND LEASE Kind of Lease eli No. Pool Name, Including Formation Lease No. State, Federal or Fee State L-331 | Flying "M" San Andres New Mexico 8 State 3 __ Feet From The ___ Unit Letter N ; 1980 Feet From The West Line and 660 South. Range 33F , NMPM, Lea Township 95 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 633, Midland, Texas Mobil Oil Corporation 79701 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 💮 or Dry Gas 🗀 None-Used in treater Twp. P.ge. Is gas actually connected? When Unit Sec. If well produces oil or liquids, **9**S 33E give location of tanks. J 8 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well Workover Oil Well New Well Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 4512 4477 -29-75 6-6-75 Name of Producing Formation Top Oil/Gas Tubing Dep Elevations (DF, RKB, RT, GR, etc.) 4394.2' GL San Andres 4396 4462 Depth Casing Shoe Perforations 4508 4396-4434 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 225 8-5/8 **364** 12-1/4 4508 425 7-7/8 <u>5-1/2</u> 4462 2-7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation THE ST Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE . This form is to be filed in compliance with RULE 1104.

(Signatu

Manager of Production

(Title)

June 20, 1977

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUN 23 1977

COMM. COMM.