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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-331

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico State 8 Lease

2. Name of Operator
VICTORY PETROLEUM COMPANY

3. Address of Operator
P. O. BOX 36666, HOUSTON, TEXAS 77036

9. Well No.
3

10. Field and Pool, or Wildcat
Flying "M" - San Andres

4. Location of Well
UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM

THE South LINE OF SEC. 8 TWP. 9S RGE. 33E NMPM

12. County
Lea

15. Date Spudded 4-29-75 16. Date T.D. Reached 5-11-75 17. Date Compl. (Ready to Prod.) 6-6-75 18. Elevations (DF, RKB, RT, GR, etc.) 4394.2' GL 19. Elev. Casinghead 4395.2'

20. Total Depth 4512' 21. Plug Back T.D. 4477' 22. If Multiple Compl., How Many 0-4512' 23. Intervals Drilled By Rotary Tools 0-4512' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4396'-4434' = San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
SNP & DLL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32	364	12-1/4"	225 sxs Class "C"	None
5-1/2"	15.5	4508	7-7/8"	425 sxs Class "H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4462	No Packer

31. Perforation Record (Interval, size and number)
4396'-4434' (38')
76 - .45" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4396'-4434'</u>	<u>11,000 gal. acid.</u>

33. PRODUCTION

Date First Production 6-6-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" rod Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>6-12-75</u>	<u>19</u>			<u>15.12</u>	<u>TSTM</u>	<u>11.0</u>	<u>Nil</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			<u>19.10</u>	<u>TSTM</u>	<u>13.9</u>	<u>22°</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel

Test Witnessed By
Dean Pate

35. List of Attachments
SNP & DLL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R B Huff TITLE DRILLING SUPERINTENDENT DATE 6-13-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 930	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1,830	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2,460	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2,895	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3,673	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	930	930	Surface Sand and Redbed				
930	1830	900	Salt				
1830	2460	630	Anhydrite & Salt Stringers				
2460	2895	435	Shale and Sand				
2895	3673	778	Lime and Sand				
3673	4512	839	Lime				