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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 4a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> | |
| 5. State Oil & Gas Lease No. L-331 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name New Mexico 8 State Lease | |
| 9. Well No. 3 | |
| 10. Field and Pool, or Wildcat Flying "M" San Andres | |
| 12. County Lea | |

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| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small></p> | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | |
| 2. Name of Operator VICTORY PETROLEUM COMPANY | |
| 3. Address of Operator P. O. Box 36666, Houston, Texas 77036 | |
| 4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>8</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4394.2 GL | |

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|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Install Pump Equipment</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-75: Moved in completion rig. Ran Bond Log and Correlation Log. Perforated San Andres Zone 4396'-4434'.

5-31-75: Acidized with 2000 gallons 28% acid, 3000 gallons 15% acid, 6000 gallons 15% acid.

6-2-75: Ran completion tubing, hung at 4462.19' (No packer).

6-3-75: Ran pump and rods - released rig. Shut down to wait for pump unit and power.

6-6-75: Finished installing pump - start unloading well.

| | | |
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| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNED <u>John Runyan</u> | TITLE <u>Drilling Superintendent</u> | DATE <u>6-13-75</u> |
| APPROVED BY <u>John Runyan</u> Geologist | | |
| TITLE _____ DATE <u>JUL 2 1975</u> | | |
| CONDITIONS OF APPROVAL, IF ANY: | | |