

NAME OF WELL		
LOCATION		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
C-102 and C-103
Effective 1-1-75

5a. Indicate Type of Lease
State ☒ ☐

5. State Oil & Gas Lease No.
L - 331

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Lessee Victory Petroleum Company	8. Name of Lessee New Mexico 8 State
3. Address of Lessee P. O. Box 36666 Houston, Texas 77036	9. Well No. 3
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 9S RANGE 33E N.M.P.M.	10. Field and Pool, or Well Unit Flying "M" San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 4394.2' G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in, Rig up Cactus Drilling Company, Hobbs, New Mexico
Spud 3:30 P.M. 4/29/75
Ran 8 jts. 8-5/8" 32#/ft., J-55 casing set at 364' cemented with 225 sx Class "C"
cement with 2% Calcium Chloride. Plug down 11:15 P.M. 4/29/75. Circulated 35
sacks to surface.
Tested casing and BOP to 1000# for 30 minutes with no pressure loss with water in
casing after 14 hrs. (1:30 P.M. 4/30/75)
BHT est 80 deg. F., Comp. Str. 12 hrs. 795 psi per HOWCO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. B. Tull TITLE Drilling Superintendent DATE May 2, 1975

APPROVED BY J. [Signature] TITLE Commissioner DATE May 2, 1975
CONDITIONS OF APPROVAL, IF ANY: