

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company		8. Farm or Lease Name Santa Fe
3. Address of Operator P. O. Box 23, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>10S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Dickenson (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3987.1' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Reperforation</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up well servicing unit. Pulled rods & 2-7/8" tbg. Rigged up & ran GR-Correlation log. Set cement retainer at 4962' & squeezed w/100 sx Class "C", 0.5% Halad-9, followed by 50 sx Class "C", 3# salt & 5# sand. Max Press - 1900 psig w/23.5 bbls cmt in formation. Perforated 5 1/2" casing from 4935-39, 42-45, 47-51, 53-57' w/2 holes per ft. Ran tbg to 4958', spotted acid & acidized w/500 gals 20% acid. Swabbed back load. Set RTTS pkr at 4640'. Squeezed perfs w/100 sx Class "C", 0.9% Halad-9. Displaced 40 sx cmt into perfs. Reversed out. Raised pkr 200'. Drilled cmt to 4952'. Perforated 5 1/2" csg w/2 shots per ft from 4933-39, 4942-45'. Ran tbg to 4950'. Acidized w/500 gals 15% NE acid. Displaced acid. Swabbed back load. Set pumping unit. Commenced pumping at 3:00 P.M., 3-21-77.

Twenty-four hour potential test: Recovered 13 B0, 14 BW, 16 MCF, GOR 1231 cuft/bbl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Stebbins</u>	TITLE <u>Production Clerk</u>	DATE <u>8-15-77</u>
APPROVED BY <u>Jerry Stebbins</u>		
CONDITIONS OF APPROVAL, IF ANY <u>None</u>		

AUG 25 1977