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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		SANTA FE	
2. Name of Operator		9. Well No.	
HANSON OIL CORPORATION		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 1515, Roswell, New Mexico 88201		WILDCAT	
4. Location of Well			
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>10-S</u> RGE. <u>36-E</u> NMPM		LEA	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-22-74	11-03-74	1-26-75	3987 GR
19. Elev. Casinghead	3989		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,800	5103	--	Rotary Tools 0-10,800 Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4996-5020 San Andres			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Comp. Densilog Comp. Nuetron			Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	370'	15"	410 sx. (Circ)	None
8-5/8"	24# & 32#	4300'	11"	500 sx.	None
5-1/2"	15#	5103'	7-7/8"	325 sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4996-5004, 5014-5020 with 2.042 shots per ft.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4996-5004 Acidized w/2500 gall.
	15% acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1-26-75	Pump 2 1/2" x 2" x 12' Rod pump					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-26-75	24	None		25	Nil	105	Nil
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	30		25	Nil	105	18	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel	Hoyt Andrews

35. List of Attachments
Comp. Densilog, Comp. Nuetron, Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Ray W. [Signature]</u>	TITLE <u>Vice President/Production</u> DATE <u>4-24-75</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2187	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2317	T. Strawn	10,595	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2881	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3623	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4174	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5683	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7028	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7754	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9140	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9754	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2187	2187	Red Beds				
2187	2881	694	Anhy., & Salt.				
2881	3623	742	Anhy., & Gyp.				
3623	4174	551	Anhy., & Limestone				
4174	5683	1509	Limestone & Dolo.				
5683	7028	1345	Limestone & Dolo.				
7028	7754	726	Limestone & Shale				
7754	9140	1386	Limestone & Shale				
9140	9754	614	Limestone-Shale & Dolo.				
9754	10800	1046	Limestone-Shale & Dolo				