CONSERVATION COMMISSION form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 FILE **AND** Effective 1-1-65 U.S.G.S. AUT. RIZATION TO TRANSPORT OIL AND NATURAL GAS -AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Hanson Oil Corporation Address P.O. Box 1515 Roswell, New Mexico 88201 Other CRISING HEAD GAS MUST NOT BE FLARED AFTER 1/20/15 Reason(s) for filing (Check proper box) X New Well Change in Transporter of: Recompletion OII Dry Gas UNLESS AN EXCEPTION TO R-1870 Change in Ownership Casinghead Gas IS OBTAINED. If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE -50/5 Well No. Pool Name, Including Formation 1 Wildcat Kind of Lease Lease No. Santa Fe State, Federal or Fee San and 1 Location <u>: 1980</u> Feet From The North Line and 1980 Feet From The West Line of Section 35 Township 10-S Range 36-E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil 🔀 Address (Give address to which approved copy of this form is to be sent) Permian Corporation Name of Authorized Transporter of Castnghead Gas Box 838 Lovington Hwy. Hobbs, N.M. Address (Give address to which approved copy of this form is to be sent) or Dry Gas Sec. P.ge. Unit Twp. When Is gas actually connected? If well produces oil or liquids, give location of tanks. F 35 10-s 36 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Gas Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 9-22-74 1-26-75 10,800' 5103' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 3987.1 San Andres 4996' 4950' Perforations Depth Casing Shoe 4996-5004'- 5014-5020' 5103' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 15" 3/8" 12 370 410 sx. circ 11" 8 5/8" 4300' $500 \, \mathrm{sx}$ 1/2" 7 7/8" 5103' 325 sx 3/8" 4950' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)		gas lift, etc.)
1-20-75	1-26-75	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	Nil	Nil	None
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
130 bbls.	25 bbls.	105 bbls.	Nil

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size

APPROVED

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lan Willei				
(Signature)				
Vice President - Production				
(Title)				

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply