

30-025-24812

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-34
7. Unit Agreement Name
8. Farm or Lease Name Sun-State
9. Well No. 1
10. Field and Pool, or Wildcat Four Lakes Atoka (N.)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Sun-State
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>23</u> TOWNSHIP <u>11S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Four Lakes Atoka (N.)
15. Elevation (Show whether DF, RT, GR, etc.) 4144' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran plug & set in pkr. at 11,600'. Spotted cmt plug from 11,600-11,500'. Loaded hole w/10# mud. S.I. 9-28-79
2. Pulled tbq. Removed wellhead. 10-2-79
3. Ran free point. Stuck @ 4790'. Shot pipe @ 4738'. Work & Pulled 5½" csg. 10-3-79
4. Ran tbq to 4800'. Spot 25 sx cmt. Pull tug. to 3300'. Ran tbq to 4670' tag plug. Pull tbq to 4270'. Spot 35 sx. cmt. Pull tbq to 2750'. SION. 10-5-79
5. Tag cmt plug @ 4180'. POH. Remove head. Stuck @ approx. 400'. Pulled 8 5/8" csg. 10-6-79
6. Pull 8 jts of 8 5/8" csg. Ran tbq to 400'. Spot 75 sx. cmt. POH. GIH w/tbg to tag plug. 10-9-79
7. Tag plug @ 245'. POH. Cut off head. Mix 15 sx. cmt. plug for sur. Weld on plate. Install dry hole marker. 10-10-79

Side - Dave
Marris - mmoc
meas - Comog PL
Ratne - Adobe

NRM
Ken Pierre

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Hammy Can TITLE District Engineer DATE 10-11-79

APPROVED BY [Signature] TITLE CHIEF GAS INSPECTOR DATE 10-11-79

CONDITIONS OF APPROVAL, IF ANY:

E