

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old Form and Rules
Effective 1-1-64

Operator APCO Oil Corporation	
Address 200 Gihls Tower East, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sun-State	Well No. 1	Pool Name, including Formation North Four Lakes-Atoka Gas	Kind of Lease State, Federal or Fee State	Lease No. L-34
Location				
Unit Letter F	1980	Feet From The North	Line and 1980	Feet From The West
Line of Section 23	Township 11-S	Range 34-E	NMFS, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Natural Gas Pipeline Co. of America P. O. Box 236, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 23
	Twp. 11-S	Rge. 34-E
	Is gas actually connected? Yes	
	When 12-22-75	

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 1-6-75	Date Compl. Ready to Prod. 4-17-75	Total Depth 12450'		P.B.T.D. 12140'					
Elevations (DF, RKB, RT, GR, etc.) 4144 GR	Name of Producing Formation Atoka	Top of Gas Pay 11,766'		Tubing Depth 11,610'					
Perforations 11,766', 11,769', 11774', 11,777', 11,779', 11875', 11882',		11,883', 12051', 12053'		Depth Casing Shoe 12,221'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17 1/2"	12 3/4"	350'		350 8XB					
11"	8 5/8"	4220'		200 8XB					
7 7/8"	5 1/2"	12221'		725 8XB					
	2 3/8"	11610'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL First New Production to PL 1-22-76

Actual Prod. Test-MCF/D 1427	Length of Test 3 1/2 hrs.	Bbls. Condensate/MMCF 76.09	Gravity of Condensate 50.0
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Meter Run & Tank Gauge	3300 psi	0 psi	11/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Mgr. (Wood & Locker, Inc.)

January 26, 1976

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.