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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-34

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator APCO Oil Corporation	8. Firm or Lease Name Sun-State
3. Address of Operator 200 Gihls Tower East, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE SECTION 23 TOWNSHIP 11-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4144' GR	12. County Lea

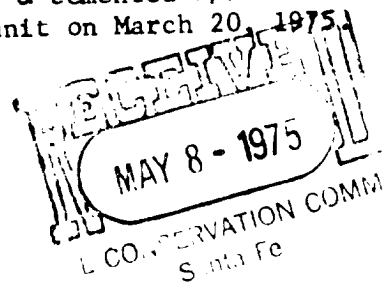
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> FILL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and if pertinent, include estimated date of starting and proposed work) SEE RULE 1103.

Csg. Size	Wt.	Grade	Footage Run	Csg. Testing	Cementing
5 1/2"	17# - 20#	N-80	12,221'	5000# PSI - OK	725 sx

5 1/2" csg. was set @ 12,221' on March 8, 1975 & cemented w/725 sx. Rig was released at 12 Noon March 8, 1975. Moved in workover unit on March 20, 1975.

Top of cement 7900' per Temperature Survey



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John W. Wood</i>	TITLE President	DATE May 2, 1975
SIGNED <i>John W. Wood</i>	TITLE Wood & Locker, Inc., Agent	DATE MAY 2, 1975
APPROVED BY <i>John W. Wood</i>	TITLE SUPERVISOR	DATE MAY 2, 1975
CONDITIONS OF APPROVAL, IF ANY:		