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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED MAY 8 1975 OIL CONSERVATION COMM. Santa Fe

5a. Indicate Type of Lease: State [X] Fee [ ]

5b. State Oil & Gas Lease No.: L-34

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [XX] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

RECEIVED APR 28 1975 OIL CONSERVATION COMM. Santa Fe

7. Unit Agreement Name:

8. Farm or Lease Name: Sun-State

9. Well No.: 1

10. Field and Pool, or Wildcat: Wildcat

2. Name of Operator: APCO Oil Corporation

3. Address of Operator: 200 Gihls Tower East, Midland, Texas 79701

4. Location of Well: UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 23 TWP. 11-S RGE. 34-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
1-6-75	3-4-75	4-17-75	4144' GR	4141'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12450'	12140'		→	0' - 12450'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11,766' - 12,053' Atoka

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Gamma-Ray Neutron

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.30	350'	17 1/2"	350 sx	None
8 5/8"	24 - 30	4220'	11"	200 sx	None
5 1/2"	17 - 20	12221'	7 7/8"	725 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11,610'	11,600'

31. Perforation Record (Interval, size and number): 11,766' - 12,053' .50" 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,766' - 12,053'	Acidized w/3500 gal. 7 1/2" MS Acid w/1000 ft.^{3} N_2/bbl.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping – Size and type pump)	Well Status (Prod. or Shut-in)
SI	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio
4-7-75	120 hrs.	18/64"	→	7 bbls/hr	2,281	--	13,577

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)
1060#	--	→	168	2,281	--	47.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Dee Wood

35. List of Attachments: DST #1, DST #2, DST #3, GRN Log, Four Point Back Pressure Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Dee Wood TITLE Production Foreman DATE April 24, 1975