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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Brewer 689-C Ltd.
9. Well No. 4
10. Field and Pool, or Wildcat N. Bagley (Penn)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BTA OIL PRODUCERS
3. Address of Operator 104 South Pecos Midland, Texas 79701
4. Location of Well UNIT LETTER "F" 1880 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 12-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4301' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5-3-77 Moved in Permian Basin Casing Pullers
5-4-77 Layed down 213 jts of 2-3/8" tbgs.
5-5-77 5-1/2" csg free. Layed down & recovered 197 jts of 5-1/2" csg.
5-6-77 Set 40 sx cmt @ 7150'. Set 40 sx cmt @ 5130'.
5-7-77 Set 50 sx cmt @ 3725'.
5-9-77 Shot 8-5/8" csg @ 900', 805' & 691'. Recovered 20 jts of 8-5/8" csg.
Set 75 sx cmt @ 744'.
Set 75 sx cmt @ 439'.
Set 10 sx cmt @ surface.
Installed dry hole marker. Final Report P&A 5-9-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Newland Bob Newland TITLE Regulatory Supervisor DATE 5/13/77
APPROVED BY M. A. Crossland OIL & GAS INSPECTOR DATE AUG 1 1978
CONDITIONS OF APPROVAL, IF ANY: