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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Brewer 689-C Ltd.

2. Name of Operator
BTA Oil Producers

9. Well No.
4

3. Address of Operator
104 South Pecos Midland, Texas 79701

10. Field and Pool, or Wildcat
N. Bagley (Penn)

4. Location of Well
UNIT LETTER **11F 11** LOCATED **1880** FEET FROM THE **North** LINE AND **2080** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **6** TWP. **12-S** RGE. **33-E** NMPM

15. Date Spudded **8-2-74** 16. Date T.D. Reached **9-6-74** 17. Date Compl. (Ready to Prod.) **9-19-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4311' K.B.** 19. Elev. Casinghead **4301' G.L.**

20. Total Depth **10,450'** 21. Plug Back T.D. **10,432'** 22. If Multiple Compl., How Many **0'-10,450'** 23. Intervals Drilled By Rotary Tools **0'-10,450'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9149' - 10,394' (Penn) 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GRN** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	389'	17-1/2"	375 sx (circ)	
8-5/8"	24.7#, 28#	3,725'	11"	400 sx	
5-1/2"	17#	10,450'	7-7/8"	800 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	8462'
						8462'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9865' - 10,394' (0.42" 30 holes)		9865'-10394'	A/30,000 gals 15% NE
9149' - 9,716' (0.42" 30 holes)		9149'- 9716'	A/30,000 gals 15% NE

33. PRODUCTION
Date First Production **9-19-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump Kobe 4" x 2-3/8" x 2-3/8"** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **9-22-74** Hours Tested **24** Choke Size **---** Prod'n. For Test Period **411** Oil - Bbl. **263** Gas - MCF **583** Water - Bbl. **1565** Gas-Oil Ratio
Flow Tubing Press. **---** Casing Pressure **---** Calculated 24-Hour Rate **411** Oil - Bbl. **263** Gas - MCF **583** Water - Bbl. **47.6** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **XX Sold** Test Witnessed By

35. List of Attachments
C-103, C-104, Dev. Schedule, Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **R. D. Boyce** TITLE **Prod. Foreman** DATE **9-23-74**