

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0421214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marg-A Cam

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Flying M South-Atoka Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25, 9-S, 32-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit K - 1980' FS&W lines

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4318' DF, 4298 G.R.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Note: Confirms telecon Carl Benson/Arthur Brown on 9-20-79.

1. Move in well service unit. Install BOP. Pull 2-3/8" tubing.
2. Run in hole with cement retainer on bottom of 2-3/8" tubing. Set cement retainer at 5600 feet.
3. Squeeze 50 sxs of Class "H" below retainer. Pull out of retainer and reverse tubing clean. Load hole with 9.5#/gal. mud laden fluid. Come out of hole with tubing.
4. Find free point, cut, and pull 5-1/2" casing. Estimated free point at + 4500 feet.
5. Run in hole with tubing to 50 ft. below 5-1/2" cutoff and spot 50 sxs. Class "H". Displace cement with mud laden fluid. Estimate this to be a 200 ft. plug.
6. Pull tubing to base of 8-5/8" casing at 3735 ft. Spot 60 sxs of Class H from 3735 to 3530 feet. Displace cement with mud laden fluid. Come out of hole w/tubing.
7. Find free point, cut, and pull 8-5/8" casing. Estimated free point at + 2800 feet.
8. Run in hole with tubing and tag top of cement plug. Top must be at least 3535 feet.
9. Raise tubing to 50 ft. below 8-5/8" cutoff and spot 75 sxs of Class H. Displace cement with mud laden fluid. Estimate this to be a 140 ft. plug.
10. Pull tubing to top of the Rustler at 1655 ft. Spot 100 sxs of Class H from 1655 to 1510 ft. Displace cement with mud laden fluid.
11. Pull tubing to base of 13-3/8" casing at 409 ft. Spot 80 sxs of Class H from 409 to 300 feet. Displace cement with mud laden fluid.
12. Pull tubing to 100 feet. Spot 75 sxs of Class H to surface.
13. Cut off CHF, weld on plate, install permanent marker, fill in hole, clean up location.

BOP Eqpt. Series 900, 3000# WP w/one set blind rams, one set pipe rams--manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Roper Ralph J. Roper TITLE Sr. Engineering Specialist DATE October 10, 1979

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
OCT 30 1979
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Info copy to NMOCD--Hobbs

[Faint, illegible handwritten text]

RECEIVED

NOV - 6 1979

O.C.D. HOBBS, OFFICE