

Form 9-331
(May 1983)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0421214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marg-A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Flying "M" South-Atoka-Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25, 9-S, 32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit K, 1980' FS&W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4318' DF, 4298' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

attempt

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-79 MI & RU well unit rig. Installed BOP, worked tbg 8 hrs, unable to pull.

5-2-79 Ran wire line in tbg. stopped @ 4195'. Ran back-off tool outside tbg. @ 5815'. Backed tbg off @ 5765'. Pulled 186 jts, recovered sinker bar & swb from tbg. Ran 2-3/8" tbg and overshot, caught fish at 5765'. Pulled 85,000# and worked tbg, unable to pull. Ran free point inside tbg, stopped at 6197'. Cut tbg. @ 6195'. Pulled 199 jts.

5-3-79 COOH w/tbg & overshot. Ran overshot on tbg to 6170', circ hole w/160 BW. Caught fish 6175', did not free. Ran free point to 6196'. Ran outside string shot to 5780'. Rel overshot, pld 20 jts tbg.

5-4-79 Pld tbg & overshot. Ran 2-3/8" tbg open end to 6100'. Released rig. Unable to pull tbg & treat. Replaced wellhead. SI pending evaluation of further work.

BOP Series 900, 3000# WP, w/one set blind rams, one set pipe rams, manually operated.

This approval of temporary
abandonment expires

5-4-80

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. MuellerTITLE Senior Engineering Specialist DATE 5-10-79

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAY 21 1979

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

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1. MI & RU DD WSU. Kill well. NU BOP.
2. Unseat pkr & circ. hole. COOH w/tbg & pkr.
3. GIH w/bit and csg. scraper. Clean out to 10,800+'. COOH.
4. GIH w/pkr. type RBP & pkr. Set RBP on bottom. PU and set pkr. @ 10,700'.
5. Swab test perfs 10,762'-72'.
6. Acidize w/2,000 gals HCl. Drop 1 RCP ball sealer per barrel in last 1,000 gals acid. Flush w/LST water.
7. Swab & flow test perfs 10,762-72'.
8. Unset pkr, lower & PU RBP. Set RBP @ 10,650'. Set pkr immediately above & pressure test RBP to 3,000 psi. PU & set pkr @ 10,500'.
9. Swab test perfs 10,571'-77'.
10. Acidize w/1,500 gals HCl. Drop 1 RCP ball sealer per barrel in 500 gals acid. Flush w/LST water. (Pressure test annulus to 3,000 psi.)
11. Swab & flow test perfs 10,571'-77'. Unset pkr, lower & PU RBP. COOH.
12. GIH w/tbg open-ended and no pkr. Land bottom of tbg @ 10,780'. No BOP & NU Xmas tree.
13. Swab & flow test.
BOP Series 900, 3,000# WP, with one set blind rams and one set pipe rams manual operated.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph Roper Ralph Roper TITLE Senior Engineer

DATE May 3, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 8 1979

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side