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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

API #30-025-24833

Operator Phillips Petroleum Company	
Address Room 806, Phillips Building, Odessa, Texas 79761	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marg-A "COM"	Well No. 1	Pool Name, Including Formation Undesignated-Atoka Gas	Kind of Lease State, Federal or Fee	Lease No. NM0421214
Location Quarter Section <u>K</u> 1980 Feet From The <u>south</u> Line and 1980 Feet From The <u>west</u>				
Line of Section <u>25</u> Township <u>9-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Room 806, Phillips Bldg., Odessa, TX 79761				
Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Room 806, Phillips Bldg., Odessa, TX 79701				
Unit K	Sec. 25	Twp. 9-S	Rge. 32-E	Is gas actually connected? Yes	When 7-17-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designated Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Ream.	Diff. Ream.
		X	X					
Date of Test 9-1-74	Date Compl. Ready to Prod. 11-7-74	Total Depth 10934'		P.B.T.D. 10890'				
Elevation of DF, KKB, RI, GK, etc. 4318' DF, 4298' Gr	Name of Producing Formation Atoka		Top Oil/Gas Pay 10383		Tubing Depth 10450'			
Depth of Casing Shoe 10,762-72, 10,571-77					10934'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	409' (200 sx Class H w/2% CaCl ₂ & 1/4# Flocele/sx, 300 sx Class H. Circ 100 sx)	
11", 12-1/4"	8-5/8"	3735' (400 sx Class H w/16.1# salt/sx TOC @ 2830' survey)	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

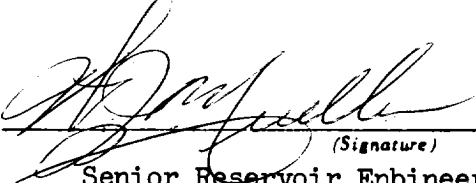
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Form C-122 & 9-330 previously submitted

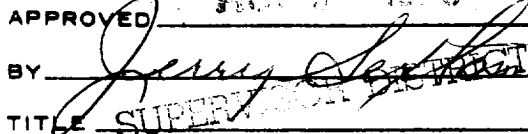
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
24 hr CAOF 2507	5 hrs	12 (5 hrs)	56
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	2302	packer	various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Reservoir Engineer
8-4-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED  1976
BY
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 1 1976

OIL CONSERVATION COMM.
HOBBBS, H. M.

7-7/8" Tubing

5-1/2" 2-3/8"

10934.1 (650 sx Class H w/3/10% IWL. Temp Survey TOC @ 7760')
10450' w/packer set @ 10450'