

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved,
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NMO421214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FS & W lines, Section 25 (Unit K).

14. PERMIT NO.

Approved 8-15-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4318' DF, 4298' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marg-A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Flying M South

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

25, 9-S, 32E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Total Depth, Production Csg. x

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

~~Enter~~ Western reached TD of 10,934' in 7-7/8" hole at 8:30 PM, 10-29-74. Circ 4 hrs, COOH.

10-30-74: Schlumberger ran BHC-Sonic, GR-Caliper and Micro-Microlaterologs. Cond hole for casing.

10-31-74: Set 326 jts (10,934') of 5-1/2" OD csg as follows:

56 jts (1900') 17# N-80, LT & C, B cond.
68 jts (2300') 17# K-55, ST & C, B cond.
69 jts (2362') 15.5# K-55, ST & C, A & B cond.
35 jts (1200') 15.5# K-55, LT & C, A cond.
82 jts (2789') 15.5# K-55, Buttress, B cond.
14 jts (383') 17# J-55, Buttress, B cond.

Dowell cemented with 650 sx Class H cmt with 3/10% LWL. Plug to 10,890', max press 2500#, bumped with 3000#. Csg rotated. Job complete 4:32 AM, 11-1-74.

11-1-74: WOC 8 hrs, West Engr ran temp survey, TOC at 7760'. Tested csg with 1500# for 1/2 hr, OK. Nippled up. Released rotary 5:00 PM, 11-1-74. Prep to attempt completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE November 5, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NOV 1974

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side