

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
verse side)b\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0421214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marg-A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Flying M. South

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

25, 9-S, 32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FS &amp; W lines, Sec. 25, (Unit K)

14. PERMIT NO.

Apprand 8-15-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 4318, GR 4298

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Sck Intermediate casing string ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.) \*

Drilled 12 $\frac{1}{4}$ " hole to 2388', reduced to 11" @ 2388', drilled to 3735'. Set 89 jts (3735') of 8 5/8" OD 32# K-55, ST & C csg at 3735'. Dowell preflushed w/10 bbls CW-7 chemical wash and cemented w/400 sx Class H cmt w/16.1# salt/sx. Displaced plug to 3591' w/225 BW. Max press 900#, bumped w/1100#. Csg rotated. Job completed @ 8:30 P.M., 9-16-74. WOC 3 $\frac{1}{2}$  hrs.

9-17-74: WOC total of 18 hours, West Engineering ran temp survey, TOC outside 8 5/8" csg at 2830'. Tested BOP and choke lines to 3000#, Hydril to 2000#. Tested csg to 2000# for  $\frac{1}{2}$  hr, Drld cmt plug 3691'-3735', started drlg ahead at 3735' w/7 7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 9-23-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 30 1974

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side