

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0421214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marg-A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Flying M South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25, 9-S, 32E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FS & W lines, Sec. 25 (Unit I)

14. PERMIT NO.

Approved 8-15-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Later

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commence operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Warton Drlg. Co.-rotary rig. Spudded 17 $\frac{1}{2}$ " hole @1:30 p.m., 9-1-74. Drilled to 409'. Cond hole, started running surface csg.

9-2-74: Set 10 jts 13-3/8" OD csg @409'; bottom to top as follows:

2 jts (93') 48#, H-40 ST & C B cond.

8 jts (316') 54.5# K-55 ST & C A cond.

Dowell cemented w/200 sx Class H cmt w/2% CaCl₂ & $\frac{1}{2}$ # Flocele/sx followed by 300 sx Class H cement. Plug to 387', max press 275#. Circ 100 sx. Job completed @2 a.m., 9-2-74.WOC 18 hrs. Tested csg w/800# for $\frac{1}{2}$ hr., drld cmt 387-409. Tested shoe w/200# for $\frac{1}{2}$ hr., started drilling ahead at 409' w/12 $\frac{1}{4}$ " bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

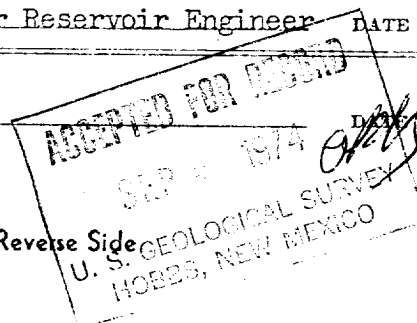
DATE September 3, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side