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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**John L. Cox**  
Address  
**BOX 2217, Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 11/15/74  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.**

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>U. S. M.</b>	Well No. <b>4</b>	Pool Name, including Formation <b>West Sawyer (San Andres)</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>LC-067775</b>
Location Unit Letter <b>G</b> ; <b>1980</b> Feet From The <b>North</b> Line and <b>2180</b> Feet From The <b>East</b> Line of Section <b>27</b> Township <b>9S</b> Range <b>37E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1183, Houston, Texas 77001</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None designated</b>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <b>B</b>	Sec. <b>27</b>	Twp. <b>9S</b>	Rge. <b>37E</b>	Is gas actually connected? <b>No</b>	When <b>Unknown</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded <b>8-28-74</b>	Date Compl. Ready to Prod. <b>9-8-74</b>		Total Depth <b>5100'</b>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) <b>3965.1 Gr.</b>	Name of Producing Formation <b>San Andres</b>		Top Oil/Gas Pay <b>4972</b>		Tubing Depth <b>4900</b>			
Perforations <b>4972-5001 w/11 holes</b>				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>12 1/4"</b>	CASING & TUBING SIZE <b>8 5/8"</b>		DEPTH SET <b>410'</b>		SACKS CEMENT <b>325 sx. circulated</b>			
<b>7 7/8"</b>	<b>4 1/2"</b>		<b>5100'</b>		<b>250 sx.</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

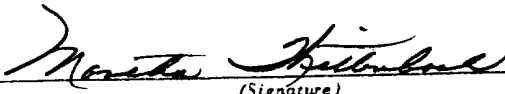
Date First New Oil Run To Tanks <b>9-15-74</b>	Date of Test <b>9-15-74</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 Hrs.</b>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. <b>69</b>	Water-Bbls. <b>15</b>	Gas-MCF <b>17</b>

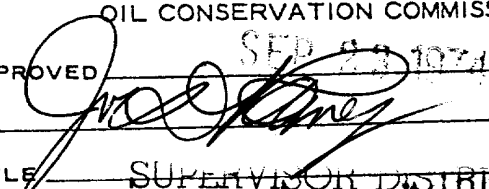
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Clerk  
(Title)  
September 16, 1974  
(Date)


OIL CONSERVATION COMMISSION  
APPROVED  SEP 23 1974, 19\_\_\_\_  
BY  
TITLE **SUPERVISOR DISTRICT I**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

September 16, 1974


Deviation surveys taken on John L. Cox's USM #4, Section 27, T-9-S, R-37-E, Lea County, New Mexico.

<u>Depth</u>	<u>Degree</u>
410	1/2
891	1/2
1379	3/4
1888	3/4
2360	1
2842	1
3174	2
3966	1/2
4302	1/2
4535	3/4
4829	1/2
5099	3/4


I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and complete.

  
Sherman H. Norton, Jr.  
Sitton and Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

  
Sherman H. Norton, Jr.

Sworn and Subscribed to before me this the 16 day of September, 1974.

  
Notary Public in and for Lubbock  
County, Texas.