/ -	71877	~	_ (Other in:	structions on	Budget Bureau No. 42-R1425.	
		C STATES	5 rever	rse side'	21-11:5 124 20	
	DEPARTMEN	-		5. LEASE DESIGNATION AND SEBIAL NO.		
	GEOLO		LC - 067775			
APPLICATION	FOR PERMIT	ro drill, i	DEEPEN, OR PLUC	G BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN [		васк П	7. UNIT AGREEMENT NAME	
DRII b. TYPE OF WELL	t. UNII AGREEMENI NAME					
OIL GA	S OTHER		SINGLE X MU ZONE X ZON		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		U. S. M.				
John L. Cox					9. WELL NO.	
3. ADDRESS OF OPERATOR					4	
BOX 2217, Mic 4. LOCATION OF WELL (Re	10. FIELD AND POOL, OF WILDCAT West Sawyer (San And					
At surface 19		11. SEC., T., B., M., OR BLK. AND SUBVEY OF ABEA				
At proposed prod. zone	2	AND SURVEY OR AREA				
		27, 9S, 37E				
14. DISTANCE IN MILES A				······································	12. COUNTY OR PARISH 13. STATE	
9 miles East		, New Mex	1CO		Lea New Mex:	
LOCATION TO NEAREST PROPERTY OR LEASE LI		4001			DF ACRES ASSIGNED HIS WELL	
(Also to nearest drig. 18. DISTANCE FROM PROPO	unit line, if any)	460'	160 19. proposed depth	20 ROTA	40 BY OR CABLE TOOLS	
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	1320'	5100'	40. 1014	Rotary	
21. ELEVATIONS (Show whether			1 0100	<b>I</b>	22. APPROX. DATE WOBK WILL START*	
3965.1 Gr.					Upon approval	
23.	I	PROPOSED CASH	NG AND CEMENTING PRO	OGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEMENT	
12 <sup>1</sup> / <sub>4</sub> "	8 5/8"	20#	400	37	5 sx. Circulated	
7 7/8"	4 <sup>1</sup> / <sub>2</sub> "	9.5#	5100	35	0 sx.	
Calci	un chioriac.	11110 10	ampre comerre		ulate to surface.	
4½" casing to with	2% gel, 8# s				50-50 pozmix ed by 500 gallon	
$4\frac{1}{2}$ " casing to	2% gel, 8# s					
4½" casing to with mud f	2% gel, 8# s lush.	alt/sack		2 preced		
4½" casing to with	2% gel, 8# s lush. Water, gel	alt/sack , lime	and 0.75% CFR2 0 -	2 preced		
4½" casing to with mud f	2% gel, 8# s lush. Water, gel Native Red	alt/sack , lime bed mud	and 0.75% CFR2 0 - 400'-	2 preced 400' 4700'		
4½" casing to with mud f	2% gel, 8# s lush. Water, gel Native Red	alt/sack , lime bed mud	and 0.75% CFR2 0 -	2 preced		
4½" casing to with mud f	2% gel, 8# s lush. Water, gel Native Red	alt/sack , lime bed mud	and 0.75% CFR2 0 - 400'-	2 preced 400' 4700'		
4½" casing to with mud f Mud Program:	2% gel, 8# s lush. Water, gel Native Red Low solids	alt/sack , lime bed mud salt gel	and 0.75% CFR2 0 - 400'- -starch mud	2 preced 400' 4700' 4700' -	ed by 500 gallon TD	
4½" casing to with mud f Mud Program:	2% gel, 8# s lush. Water, gel Native Red Low solids	alt/sack , lime bed mud salt gel	and 0.75% CFR2 0 - 400'- -starch mud	2 preced 400' 4700' 4700' -	ed by 500 gallon TD	
4 <sup>1</sup> / <sub>2</sub> " casing to with mud f Mud Program: IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any	2% gel, 8# s lush. Water, gel Native Red Low solids PROPOSED PROGRAM: If drill or deepen direction	alt/sack , lime bed mud salt gel	and 0.75% CFR2 0 - 400'- -starch mud	2 preced 400' 4700' 4700' -	ed by 500 gallon TD	
4 <sup>1</sup> / <sub>2</sub> " casing to with mud f Mud Program: IN ABOVE SPACE DESCRIBE ZODE. If proposal is to	2% gel, 8# s lush. Water, gel Native Red Low solids PROPOSED PROGRAM: If drill or deepen direction	alt/sack , lime bed mud salt gel	and 0.75% CFR2 0 - 400'- starch mud pen or plug back, give data t data on subsurface locatio	2 preced 400' 4700' 4700' -	ed by 500 gallon TD Nuctive zone and proposed new productive d and true vertical depths. Give blowout	
4 <sup>1</sup> / <sub>2</sub> " casing to with mud f Mud Program: IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any	2% gel, 8# s lush. Water, gel Native Red Low solids PROPOSED PROGRAM: If drill or deepen direction	alt/sack , lime bed mud salt gel	and 0.75% CFR2 0 - 400'- -starch mud	2 preced 400' 4700' 4700' -	ed by 500 gallon TD	
4 <sup>1</sup> / <sub>2</sub> " casing to with mud f Mud Program: IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any 24.	2% gel, 8# s lush. Water, gel Native Red Low solids PROPOSED PROGRAM: If drill or deepen direction	alt/sack , lime bed mud salt gel	and 0.75% CFR2 0 - 400'- starch mud pen or plug back, give data tt data on subsurface locatio TLE	2 preced 400' 4700' 4700' - on present proc on clerk	ed by 500 gallon TD Juctive zone and proposed new productive d and true vertical depths. Give blowout 8-8-74	
4 <sup>1</sup> / <sub>2</sub> " casing to with mud f Mud Program: IN ABOVE SPACE DESCRIBE zone. If proposal is to of preventer program, if any 24. SIGNED Month (This space for Feder	2% gel, 8# s lush. Water, gel Native Red Low solids PROPOSED PROOBAM: If drill or deepen direction y.	alt/sack , lime bed mud salt gel	and 0.75% CFR2 0 - 400'- starch mud pen or plug back, give data tt data on subsurface locatio TLE	2 preced 400' 4700' 4700' - on present proc on clerk	ed by 500 gallon TD Juctive zone and proposed new productive d and true vertical depths. Give blowout 8-8-74	
4 <sup>1</sup> / <sub>2</sub> " casing to with mud f Mud Program: IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any 24.	2% gel, 8# s lush. Water, gel Native Red Low solids PROPOSED PROOBAM: If drill or deepen direction y.	alt/sack , lime bed mud salt gel	and 0.75% CFR2 0 - 400'- starch mud pen or plug back, give data t data on subsurface locatio TLE Production	2 preced 400' 4700' 4700' - on present proc on clerk ROV	ed by 500 gallon TD Juctive zone and proposed new productive d and true vertical depths. Give blowout BATE 8-8-74 A ARA	
4 <sup>1</sup> / <sub>2</sub> " casing to with mud f Mud Program: IN ABOVE SPACE DESCRIBE zone. If proposal is to of preventer program, if any 24. SIGNED	2% gel, 8# s lush. Water, gel Native Red Low solids PROPOSED PROGRAM: If drill or deepen direction y.	alt/sack , lime bed mud salt gel proposal is to dee ally, give pertinen	and 0.75% CFR2 0 - 400'- starch mud pen or plug back, give data t data on subsurface locatio TLE Production	2 preced 400' 4700' 4700' - on present proc on clerk ROV	ed by 500 gallon TD Juctive zone and proposed new productive d and true vertical depths. Give blowout BATE 8-8-74 A ARA	
4 <sup>1</sup> / <sub>2</sub> " casing to with mud f Mud Program: IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24. SIGNED Maria (This space for Feder PERMIT NO.	2% gel, 8# s lush. Water, gel Native Red Low solids PROPOSED PROGRAM: If drill or deepen direction y.	alt/sack , lime bed mud salt gel proposal is to dee ally, give pertinen	and 0.75% CFR2 0 - 400'- starch mud pen or plug back, give data t data on subsurface locatio TLE Production	2 preced 400' 4700' 4700' - on present proc on clerk ROV	ed by 500 gallon TD Juctive zone and proposed new productive d and true vertical depths. Give blowout BATE 8-8-74 A ARA	
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	All distances n	ust be from the ou	ter boundaries	of the Section.		
		Lease	• • •			Well No.
						4
27	9 South		-	County	Lea	
	North	21	80	feet toom the	East	line
		Pool				Dedicated Acreage;
San A	ndres	West	Sawyer	(San And	lres)	40 Actes
one lease royalty).	is dedicated to t	he well, outlind	e each and i	dentify the o	wnership tl	nereof (both as to working
nmunitization No If "no?' list th necessary.) will be assi	unitization, forc answer is "yes," e owners and tra- gned to the well u	e-pooling. etc? type of consol ct descriptions ntil all interes	idation which have ts have been	actually bee a consolidate	n consolida ad (by com	ated. (Use reverse side of munitization, unitization,
		•				CERTIFICATION
		0861			tained he	certify that the information con- rein is true and complete to the y knowledge and belief. The Autoritation
+           			2180'		Fosition Produc Company	a Wittenbach ction Clerk L. Cox
		ALL RE- PRO	NEXIC		l hernby shown on notes of under my is true a knowledg Date Survey	
		JOHN	W.WE			malat
	en of Well: test from the Producing I San A acreage dedi one lease royalty). one lease of munitization No If "no;' list th necessary.) will be assi	ection       Township         27       9 South         en of Well:       9 South         teet from the       North       1         Producing Formation       San Andres         acreage dedicated to the subject       one lease is dedicated to the subject         one lease is dedicated to the subject       one lease of different owners         innunitization, unitization, force       No       If answer is "yes;"         "no," list the owners and traction       existing to the well u	Lease U ection 27 9 South 33 on of Well: teet from the North line and 21 Producing Pormation San Andres West acreage dedicated to the subject well by co a one lease is dedicated to the well, outline royalty). one lease of different ownership is dedicate mmunitization, unitization, force-pooling. etc? No If answer is "yes," type of consol "no." list the owners and tract descriptions necessary.) will be assigned to the well until all interess ig, or otherwise) or until a non-standard unit, e 0 0 0 0 0 0 0 0 0 0 0 0 0	Lease ection Township 9 South 37 East en of Well: teet from the North line and 2180 Producing Formation Pool San Andres West Sawyer acreage dedicated to the subject well by colored penci in one lease is dedicated to the well, outline each and i royalty). one lease of different ownership is dedicated to the well munitization, unitization, force-pooling, etc? No If answer is "yes." type of consolidation "no." list the owners and tract descriptions which have tecessary.) will be assigned to the well until all interests have been teg, or otherwise) or until a non-standard unit, eliminating a 0 0 0 0 0 0 0 0 0 0 0 0 0	USM 27 9 South 37 East 27 00 Well: 10 rot North 10 rot 2180 rest rom the 10 rot 2180 rest rom the 11 rot 2180 rest rom the	Leve U S M Rener 37 Foot South Rener County Leve 27 9 South Rener 2180 test transition East Producting Fromation Pool San Andres Pool San Andres Meets Sawyer (San Andres) acreage dedicated to the subject well by colored peacil or bachure marks on the is one lease is dedicated to the well, outline each and identify the ownership the tronsition unitization, force-pooling, etc? No If answer is "yes," type of consolidation



JOHN L. COX - U. S. M. #4 Section 27, T-9-S, R-37-E Lea County, New Mexico



JOHN L. COX - U. S. M. #4 Section 27, T-9-S, R-37-E Lea County, New Mexico JOHN L. COX

PLAN FOI JRFACE DEVELOPMENT FOR L JES

SECTION 27, T-9-S, R-37-E, LEA COUNTY, NEW MEXICO



00 Proposed tank battery
Flow lines to be laid along
roads.
All roads to be 12' wide.
John L. Cox - U. S. M. #4

Section 27, T-9-S, R-37E · Lea County, New Mexico