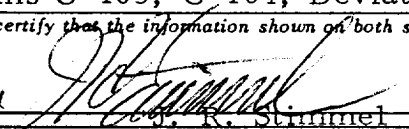


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Hugh 689-C	
2. Name of Operator BTA Oil Producers						9. Well No. 1	
3. Address of Operator 104 South Pecos Midland, Texas 79701						10. Field and Pool, or Wildcat N. Bagley W Penn	
4. Location of Well						12. County Lea	
UNIT LETTER "I" LOCATED 2080 FEET FROM THE South LINE AND 560 FEET FROM THE East LINE OF SEC. 6 TWP. 12-S RGE. 33-E NMPM							
15. Date Spudded 9/10/74		16. Date T.D. Reached 10/22/74		17. Date Compl. (Ready to Prod.) 10/27/74		18. Elevations (DF, RKB, RT, GR, etc.) 4304' KB	
19. Elev. Casinghead 4294' GL		20. Total Depth 10,400'		21. Plug Back T.D. 10,363'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 9225' - 10,331' Pennsylvanian		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR-CCL	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
12-3/4"		41#		380'		17-1/2	
8-5/8"		24# & 28#		3,730'		11	
5-1/2"		17# & 20#		10,400'		7-7/8	
Cementing Record		Amount Pulled					
400 sx (circ)							
450 sx							
800 sx							
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
Screen		Depth Set		Packer Set			
31. Perforation Record (Interval, size and number) 9225' - 10,331' (35 holes w/1JSPF)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval				Amount and Kind Material Used			
9225'-9564'				A/25,000 gals 15% NE			
9725'-10,331'				A/20,000 gals 15% NE			
33. PRODUCTION							
Date First Production 10/28/74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Kobe 2-3/8" x 2-3/8" csg pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/28/74		Hours Tested 24		Choke Size --		Prod'n. For Test Period	
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate --		Oil - Bbl. 436	
						Gas - MCF 575	
						Water - Bbl. 620	
						Gas - Oil Ratio 1320	
						Oil Gravity - API (Corr.) 46.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments Forms C-103, C-104, Deviation Schedule, Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 		TITLE Production Supt.				DATE 10/29/74	