NO. OF COPIES RECEIVED								
DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION CO	MMISSION	F	orm C-101	
SANTA FE						R	evised 1-1-6	551-12 248
FILE						[		Type of Lease
U.S.G.S.							STATE	
LAND OFFICE							. State Oil	& Gas Lease No.
OPERATOR								
APPLICATIO	N FOR P	ERMIT TO	DRILL, DEEPEN	, OR PLUG B	ACK			
la. Type of Work						1	7. Unit Agre	ement Name
DRILL X					PLUG B			
b. Type of Well						— L	Farm or L	1
OIL GAS WELL	0	THER		ZONE	MULT	IPLE	689-C	Ltd. HUGH
2. Name of Operator							9. Well No.	
BTA Oil Pro	ducers	6					1	
3. Address of Operator					1	10. Field and Pool, or Wildcat		
104 S. Pecc	lland, Texas 79701					N. Bagley 🎒 Penn		
			ATED 2080		South	LINE	<u>IIIII</u>	
						K	///////	
AND 560 FEET FROM	THEEas		E OF SEC. 6	TWP.12-S	RGE. 33	-E NMPM	111111	
					IIIII		12. County	
	//////						Lea	
	ШП						//////	
	//////						//////	
	IIIII			19. Proposed D	epth 19	A. Formation		20. Rotary or C.T.
				10,400	•	Penn		rotary
21. Elevations (Show whether DF	, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor		22. Approx	. Date Work will start
4294' G.L.	Blanket on file Hondo Drilling			ling	Upon	approval		
23.		P	ROPOSED CASING AI	ND CEMENT PR	OGRAM			
SIZE OF HOLE	F CASING WEIGHT PER FOO		SETTING DEPTH		SACKS OF CEMENT		EST. TOP	
17-1/2"	1	2-3/4"	41#	38	35'	4	00	Circ
11"		8-5/8"	28#,24#	37:	25'	3	50	
7-7/8"	1	5-1/2"	17#,20#	1040	00'	8	00	
·	1					1		

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 12-12-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM (IF ANY.

	true and complete to the best of my knowledge and belief.						
Signed XI KI 1	Colle Tule	Production Foreman	_ Date _	9-9-74			
(This space for Space Using and the space of		SUPERVISCE COLEICE I		SEP 1 9 1971			
CONDITIONS OF APPROVAL, I ANY:		E	DATE.	n teo pagi ti 🐂			

## NEW MEXICO OIL CONSERVATION COMMISSION

All distances must be from the outer boundaries of the Section.								
Operator BTA OIL PRODUCERS			689-C-LTD, HUGH			Well No.		
Unit Letter S			Range 33-E	County	LEA			
Actual Footage Location of Well:								
Ground Level Elev: 4294	Producing Form		Pool	feet from the AGLEY ( <del>LOV</del>	Dedic	ated Acreage:		
			· · · · · · · · · · · · · · · · · · ·			marks on the plat below.		
<ol> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling. etc?								
Yes [	No If an	swer is "yes," type	of consolidation	1				
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
				······································	T CER	TIFICATION		
			1	I.	I hereby certify	that the information con-		
BT	A OIL PROD.		BTA dIL PI	-• Rod.	tained herain is best of my know	true and complete to the		
	ACRES		689-B-LTD, BR		Xill	· Doyce		
	-+				Nome R. D. Production	, Boyc <b>e</b> n Foreman		
			1	2.	Position BTA Oil F	Producers		
вти	OIL PROD.		BTA dIL P	•	Company September	• 9. 1974		
	TD, BREWER		689-8-LTD, 8		Date	· · · · · · · · · · · · · · · · · · ·		
	<u>I</u>		777	7777	$\left\{ \left[ \right] \right\}$			
	1 · · ·		////	#1 560'	1	that the well location at was plotted from field		
	1		NL PRODUĆ чтр, "носн"		notes of actual	surveys made by me or		
			0 - ACRES		is true and coi	ision, and that the same rect to the best of my		
	-+				knowledge and b	CIICI.		
·				20801	Date Surveyed			
	1				JUNE 6, 197 Registered Profess	sional Engineer		
	1		l ł			Rician		
				)	- Certificate No.	CHUMANN, JR.		
0 330 660 '90	1320 1650 1980	a, 2310 2640 200	0 1500 10	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-   · I510	And the state of the		

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