ſ		7 mar.			
	DISTRIBUTION				
	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	N C	
	LAND OFFICE				
	IRANSPORTER OIL				
	GAS				
1	OPERATOR				
1.	PRORATION OFFICE				
	John L. Cox				
	Address				
	Box 2217, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Designated gas	gatherer	
	Recompletion	Oil Dry Gas		5	
	Change in Ownership	Casinghead Gas Conden	sate		
	f change of ownership give name and address of previous owner				
u.	ESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including Fo		Lease No.	
	Federal	2 W. Sawyer (S	San Andres) State, Federal	or Fee Fed. NM-050475	
	Location				
	Unit Letter <u>I</u> ; <u>6</u>	60 Feet From The East Line	e and <u>1780</u> Feet From T	south	
		mship 95 Range	37E , NMPM, Le	a County	
	Line of Section 22 Township 9S Range 37E, NMPM, Lea Cour				
FIX.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
****	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve		
	The Permian Corp.		Box 1183, Houston, T		
	Name of Authorized Transporter of Cas		Address (Give address to which approve	ed copy of this form is to be sent)	
	Cities Service Oi		Box 300, Tulsa, Okla		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	P 22 9S 37E		-14-75	
If this production is commingled with that from any other lease or pool, give commingling order number:					
				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	[1	Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.		OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	(J11, WT.L.L.		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water Dhis	Gan-MCF	
	Actual Prod. During Test	011-3b1s.	Water-Bbls.	- WIL- WO1	
	I	1	<u> </u>	L	
	CAS WELL	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size	
				<u> </u> _	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
				2	
			TITLE		
	Ç				
	mit the las		This form is to be filed in c	ompliance with RULE 1104.	
	- Marcha Cin	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Production Clerk (Title) April 17, 1975 (Dute)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
			Separate Forms C-104 must be filed for each pool in multiply completed wells.		