| NO. OF COPIES RECI | EIVEO | | | |
|--------------------|-------|--|--|--|
| DISTRIBUTION | | | | |
| SANTA FE | | | | |
| FILE | | | | |
| U.S.G.S. | | | | |
| LAND OFFICE | | | | |
| TRANSPORTER | OIL | | | |
| | GAS | | | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |

| | DISTRIBUTION | NEW MEXICO OIL CO | ONSERVATION COMMISSION | Form C-104 | | |
|--|--|---------------------------------------|--|--|--|--|
| | SANTA FE | REQUEST I | FOR ALLOWABLE | Supersedes Old C-104 and C-110 | | |
| | FILE | | AND | Effective 1-1-65 | | |
| 1 | U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL GA | NS. | | |
| ı | LAND OFFICE | | | · - | | |
| ļ | TRANSPORTER GAS | | | | | |
| | | | | | | |
| | PRORATION OFFICE | , | | | | |
| 1. | Operator | <u> </u> | | 1 | | |
| l | John L. Cox | | | | | |
| | Address | | | | | |
| | Box 2217, Midland, | . Техая 79701 | | | | |
| - | Reason(s) for filing (Check proper box) | | Other (Please explain) | | | |
| I | ੱਜ <u>ਰ</u> | | 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - | MUST NOT BE | | |
| | | Change in Transporter of: | CASINGHEAD GAS | 2/8/15 | | |
| | Recompletion Change in Ownership | Oil Dry Gar Casinghead Gas Conden | sate FLAVER AN EXCE | PTION TY BASE | | |
| | A LIVE EV - AVE | | | | | |
| | If change of ownership give name | pange of ownership give name | | | | |
| | and address of previous owner | | | | | |
| | - | | | - | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | |
| 1 | Lease Name Well No. Pool Name, Including Formation Kind of Lease | | | | | |
| | Federal "A" | 1 W.Sawyer (San | Andres) State, Federal | Federal 050475 | | |
| | Location | - | | Ì | | |
| | Unit LetterJ;18 | 839 Feet From The South Lin | e and 1839 Feet From Ti | e East | | |
| | | | | | | |
| | Line of Section 22 Tov | waship 9S Range | 37E , NMPM, | Lea County | | |
| | | | | | | |
| T | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | AS | | | |
| | Name of Authorized Transporter of Oli | or Condensate | Address (Give address to which approve | · · · · · · · · · · · · · · · · · · · | | |
| | The Permian Corpo: | | Box 1183, Houston, | | | |
| | Name of Authorized Transporter of Cas | singhead Gas X or Dry Gas | Address (Give address to which approve | | | |
| | None designated | | | 1 | | |
| | | Unit Sec. Twp. Pge. | Is gas actually connected? When | 1 . | | |
| | If well produces oil or liquids, | O 22 9S 37E | • | Unknown | | |
| | give location of tanks. | 1 | <u> </u> | | | |
| | | th that from any other lease or pool, | give commingling order number: | | | |
| | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| | Designate Type of Completic | (V) | Horkover Despen | | | |
| | | | Tabl David | P.B.T.D. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | 1,2,1,2,2, | | |
| | 11-5-74 | 12-8-74 | 5093 | Tuhing Doubh | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Cil/Gas Pay | Tubing Depth | | |
| | 3970.7 Gr. | San Andres | 4974 | 4900 | | |
| | Perforations | - | | Depth Casing Shoe | | |
| | 4974-5019 w/12 ho | | | | | |
| | | | D CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | 12¼" | 8 5/8" | 4081 | 375 sx.Circl. | | |
| | 7 7/8" | 412" | 5093 ' | 250 sx. | | |
| | | | | | | |
| | | | | | | |
| ٠. | MEGM DAMA AND DECLIFED T | OR ALLOWARIE Tree miss be a | after recovery of total volume of load oil a | and must be equal to or exceed top allow- | | |
| V. | TEST DATA AND REQUEST F | able for this de | epth or be for full 24 hours) | | | |
| | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas life | , etc.) | | |
| | 12-8-74 | 12-8-74 | Pump | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | } = • | | | | | |
| | 24 Hr. Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF | | |
| | Actual Prog. During 1850 | 130 | 10 | 41 | | |
| | l | | | 1 | | |
| | | | | | | |
| | GAS WELL | It and at Man | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Actual Prod. Test-MCF/D | Length of Test | Date: Goldensaro, Mayor | | | |
| | | | Casing Pressure (Shut-in) | Choke Size | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Custof Lieszane (Stude-Tri) | | | |
| | | | + | | | |
| VI. | CERTIFICATE OF COMPLIAN | iCE | OIL CONSERVA | TION COMMISSION | | |
| | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | APPROVED | APPROVED 19 | | |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY The Three | | | | |
| | | | | | | |
| | | . ` | | | | |
| | Monta The | 1 (1) | This form is to be filed in o | compliance with RULE 1104. | | |
| | Monda Spe | uno- | I wall this form must be accompa- | rable for a newly drilled or deepened nied by a tabulation of the deviation | | |
| | (Sizi | nature) | tests taken on the well in accor | dance with RULE 111. | | |
| | wartha Wittenbacl | neprodn. CIK. | II . | | | |

All sections of this form must be filled out completely for allowable to new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. December 9, 1974 (Date)

Senarate Forms C-104 must be filed for each pool in multiply