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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 4983	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cleary Petroleum Corporation		8. Farm or Lease Name Zapata State
3. Address of Operator P. O. Drawer 2358, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>10-S</u> RANGE <u>32 E</u> NMPM.		10. Field and Pool, or Wildcat N. Mescalero Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4345 G. - 4361 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(This well was purchased from Cleary Petroleum Corporation to be plugged and salvaged by H & H Supply Company, P. O. Box 95226, Oklahoma City, Oklahoma 73109.)

1. Rig up casing pulling rig, and pull out of hole with all production equipment.
2. On wire line run CIBP to 8800 and cap with 35 ft. of cement.
3. Circulate hole with 9.5# mud laden fluid.
4. Cut 5½" casing at free point. Pull out of hole.
- \* 5. Run tubing and spot 100 ft. plug in and out of stub. WOC. Tag.
6. Pull tubing to 5350. Spot a 100 ft. plug to 5250. Pull tubing to 3512 - and spot a 100 ft. plug to 3412. WOC and tag.
7. Cut 8-5/8" casing at free point. Pull out of hole. (± 1100')
8. Run tubing to 8-5/8" stub and spot 100 ft. plug in and out. WOC and tag.
9. Pull tubing 402' and spot 100' plug to 302. Spot 10 sk. surf. plug. Install dry hole marker. Rig down. \* 9.5# mud laden fluid will be used to displace plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Agent</u>	DATE <u>9-25-78</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Geologist</u>	DATE <u>SEP 26 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 26 1978

FIL CONSERVATION COMM  
FOREST M M